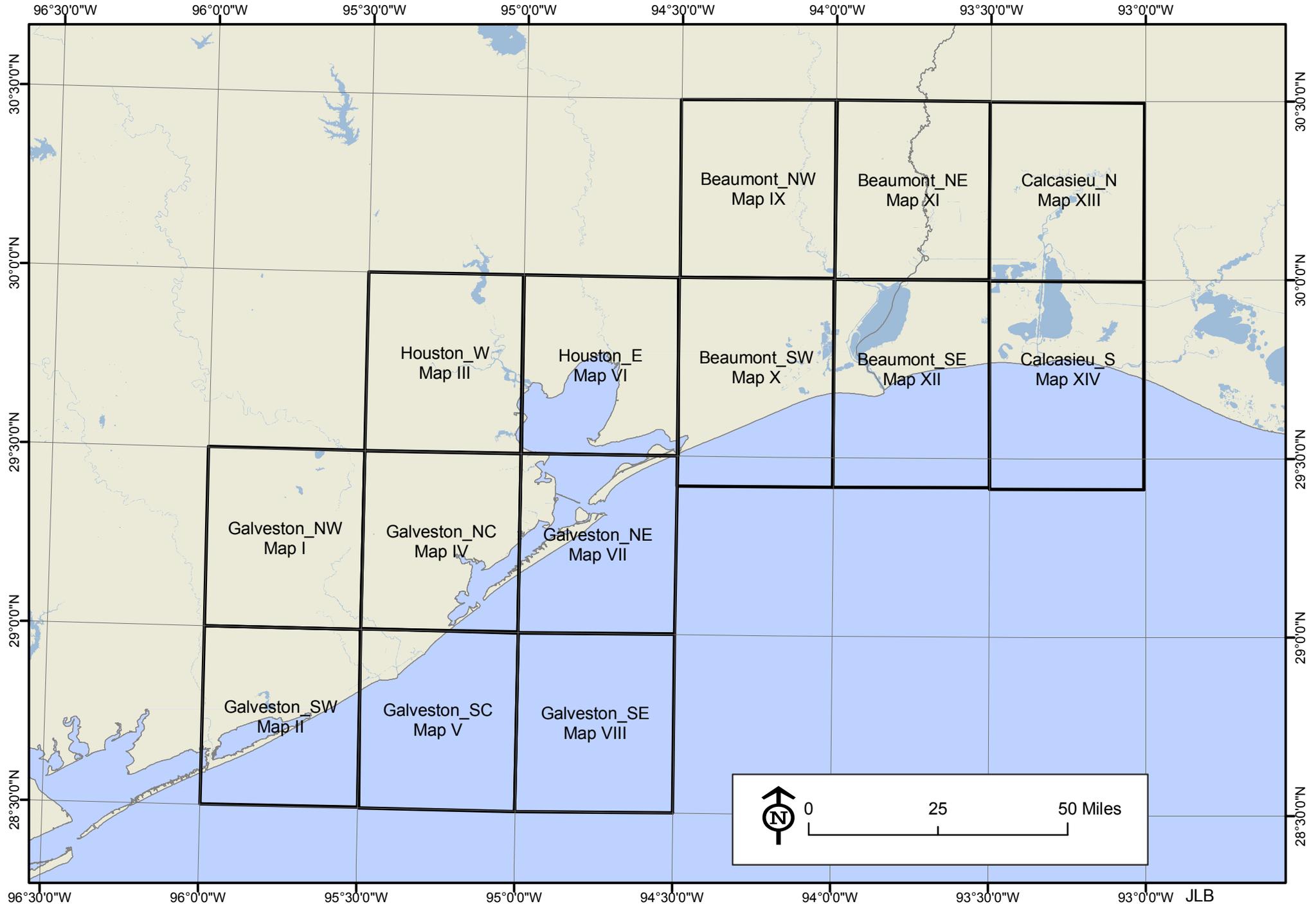


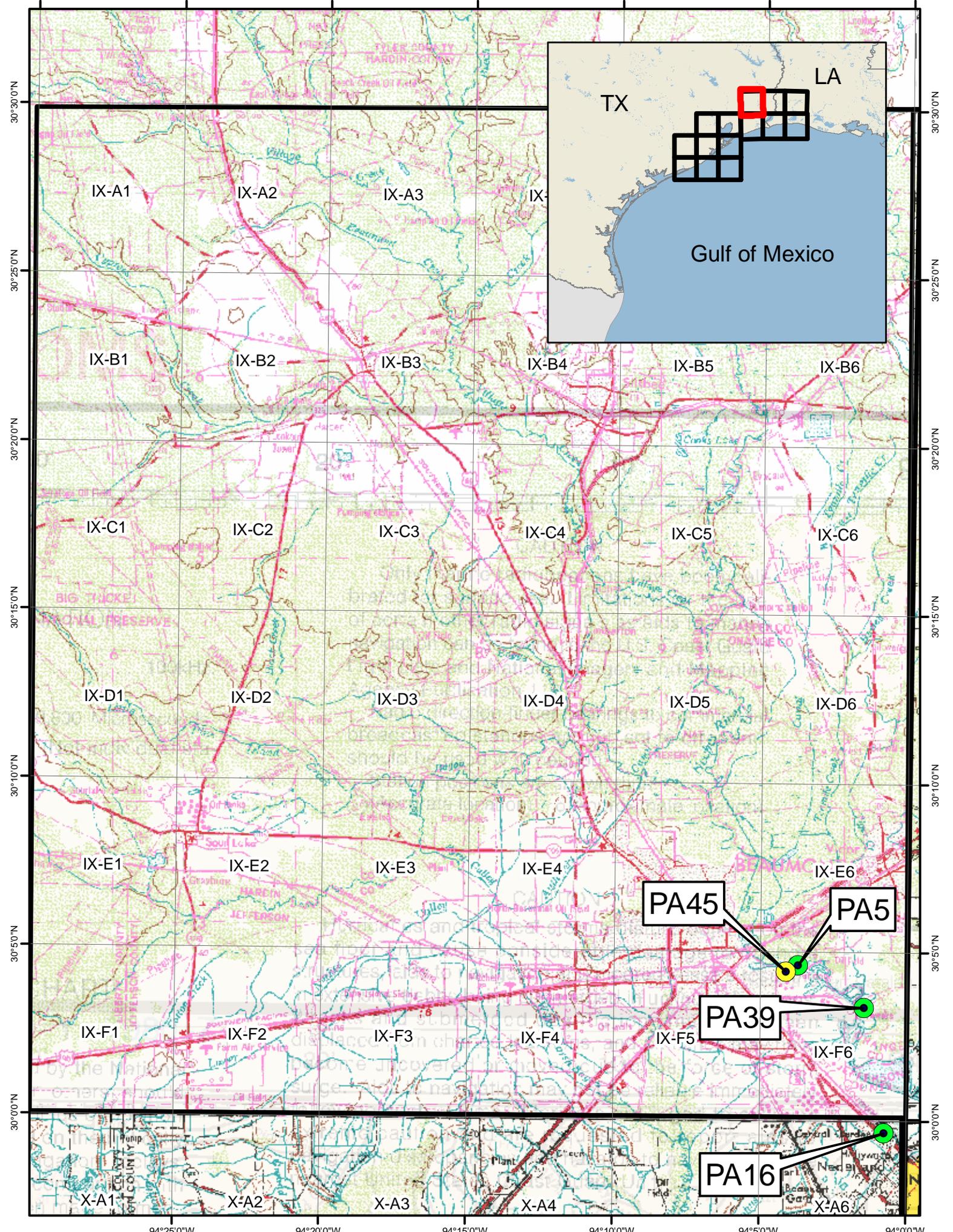
Hurricane IKE

Assessment Grid Key
prepared by NOAA

Date: September 23, 2008

USE ONLY AS A GENERAL REFERENCE





IX-A1

IX-A2

IX-A3

IX-A4

IX-B1

IX-B2

IX-B3

IX-B4

IX-B5

IX-B6

IX-C1

IX-C2

IX-C3

IX-C4

IX-C5

IX-C6

IX-D1

IX-D2

IX-D3

IX-D4

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IX-D6

IX-E1

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IX-E3

IX-E4

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IX-E6

IX-F1

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X-A1

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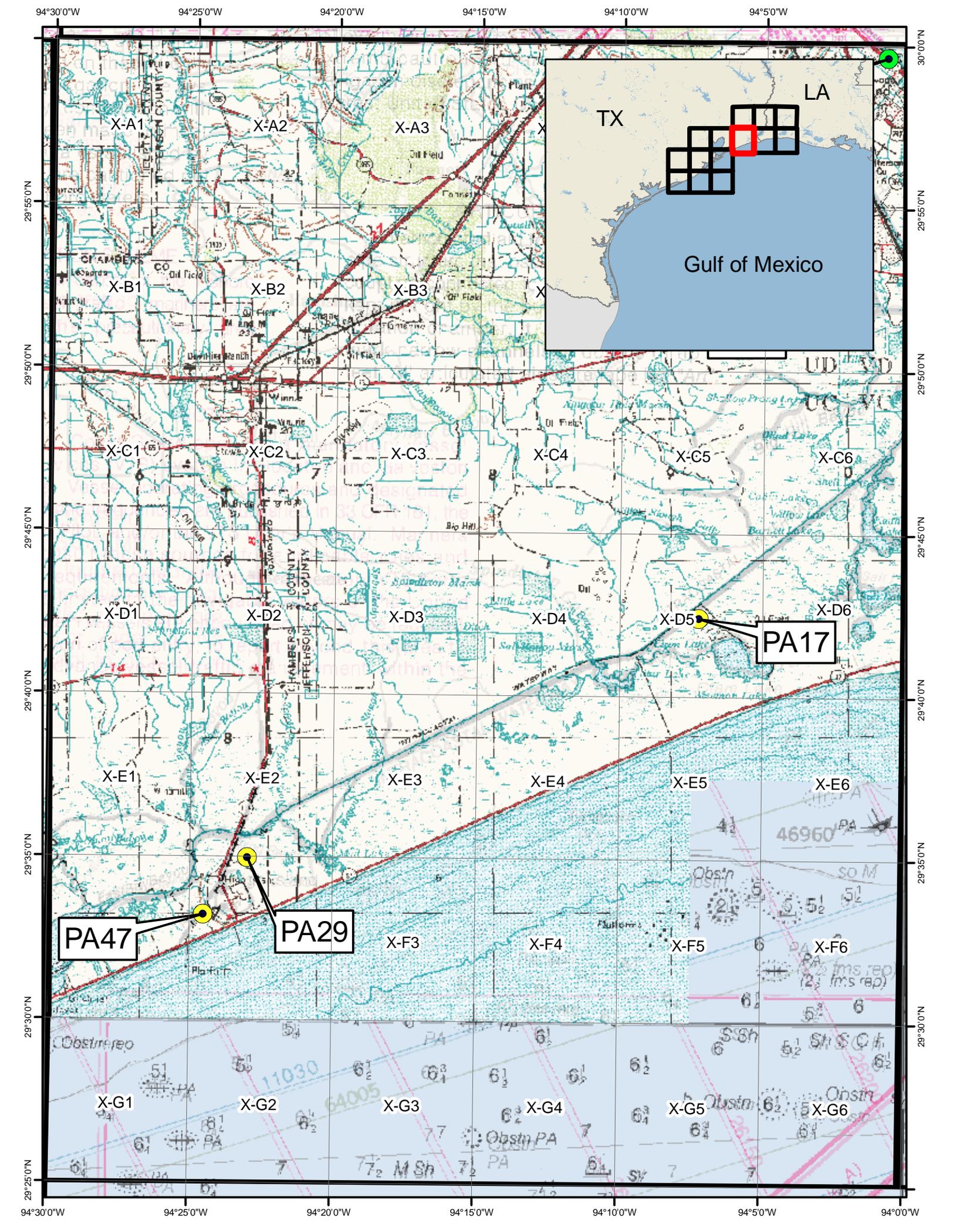
PA45

PA5

PA39

PA16





PA47

PA29

PA17

X-A1

X-A2

X-A3

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X-B3

X-C1

X-C2

X-C3

X-C4

X-C5

X-C6

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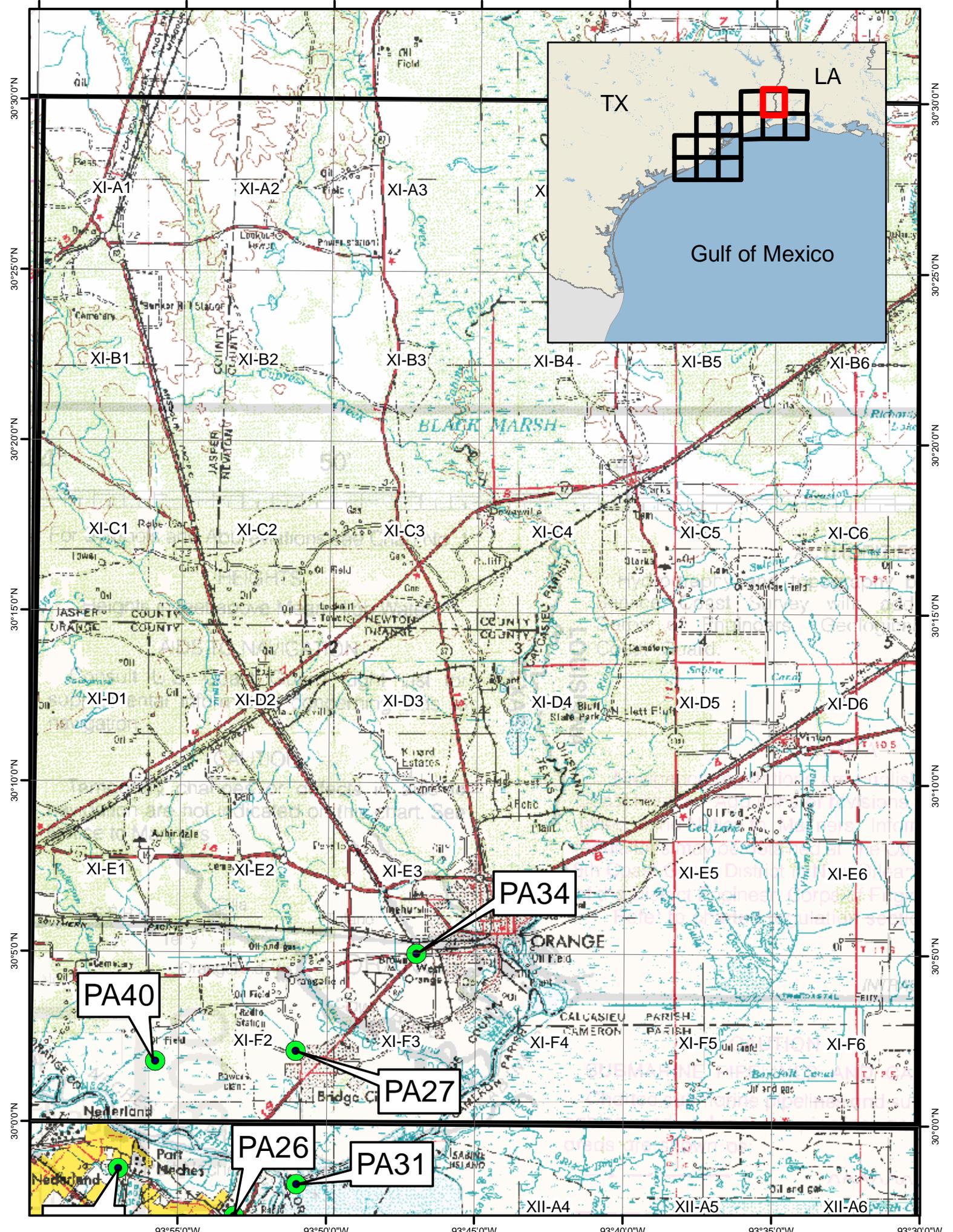
X-G2

X-G3

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Map grid labels: XI-A1, XI-A2, XI-A3, XI-A4, XI-A5, XI-A6, XI-B1, XI-B2, XI-B3, XI-B4, XI-B5, XI-B6, XI-C1, XI-C2, XI-C3, XI-C4, XI-C5, XI-C6, XI-D1, XI-D2, XI-D3, XI-D4, XI-D5, XI-D6, XI-E1, XI-E2, XI-E3, XI-E4, XI-E5, XI-E6, XI-F1, XI-F2, XI-F3, XI-F4, XI-F5, XI-F6.

PA40

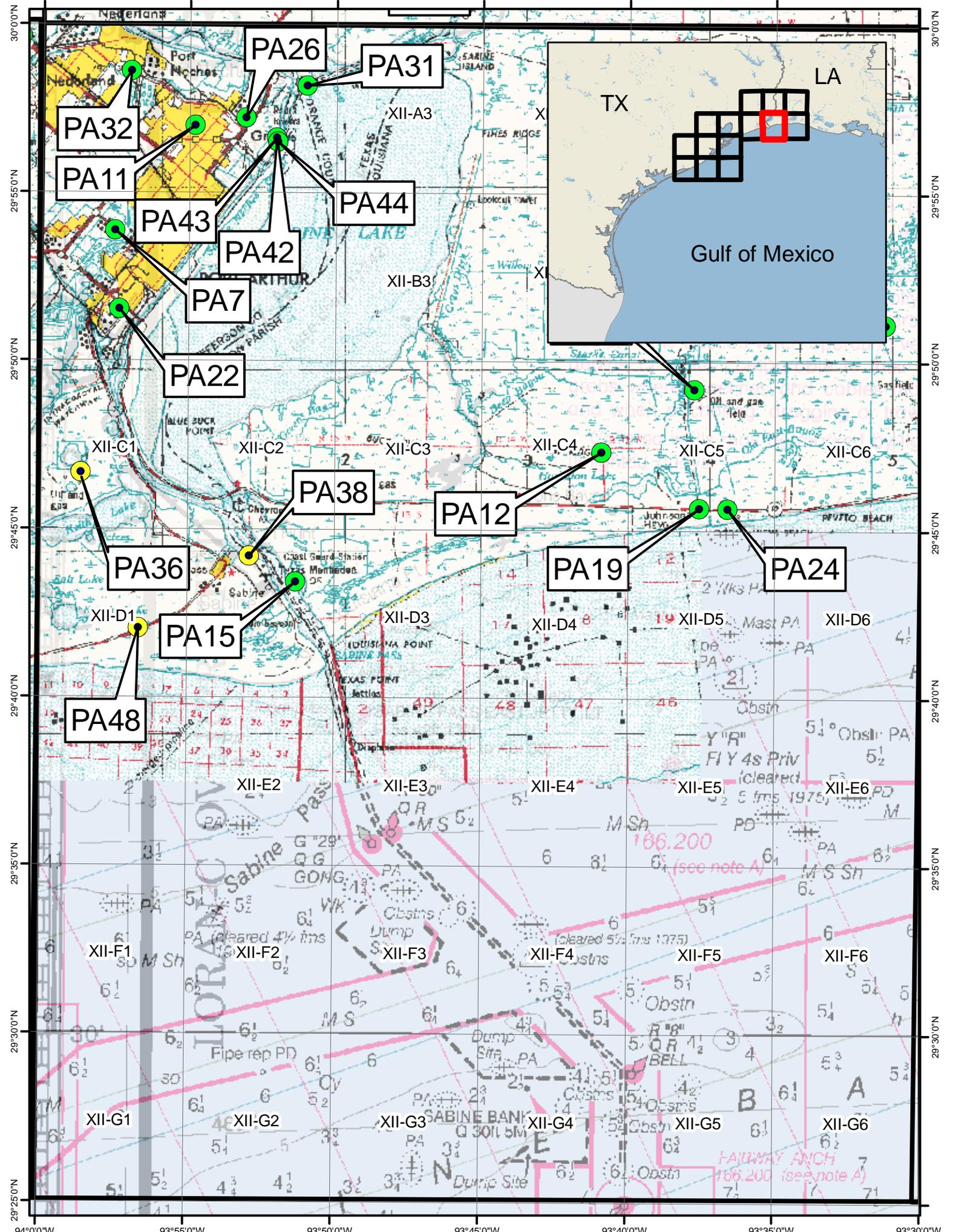
PA34

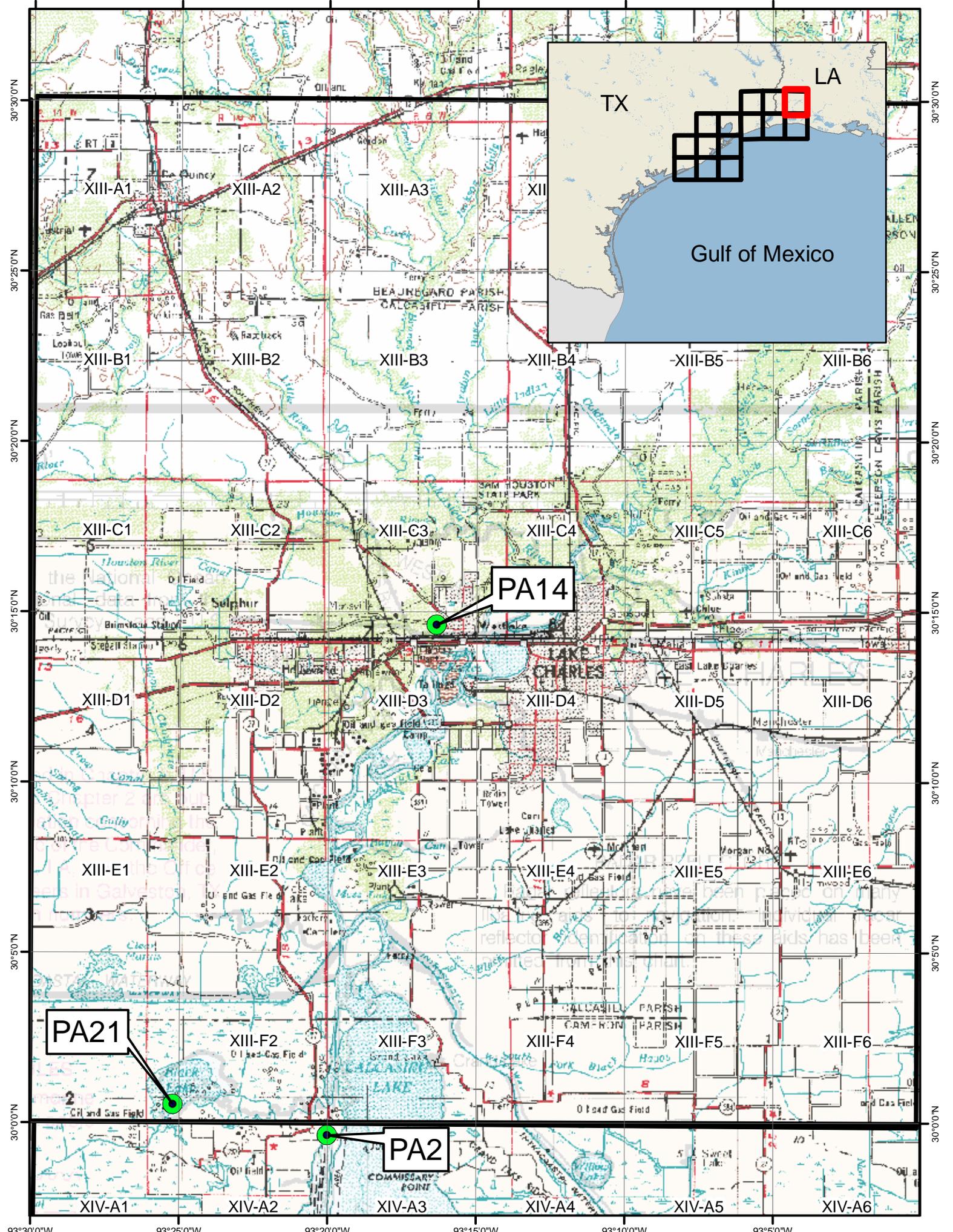
PA27

PA26

PA31

XII-A4, XII-A5, XII-A6





PA14

PA21

PA2

TX

LA

Gulf of Mexico

XIII-A1

XIII-A2

XIII-A3

XIII-A4

XIII-B1

XIII-B2

XIII-B3

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XIV-A1

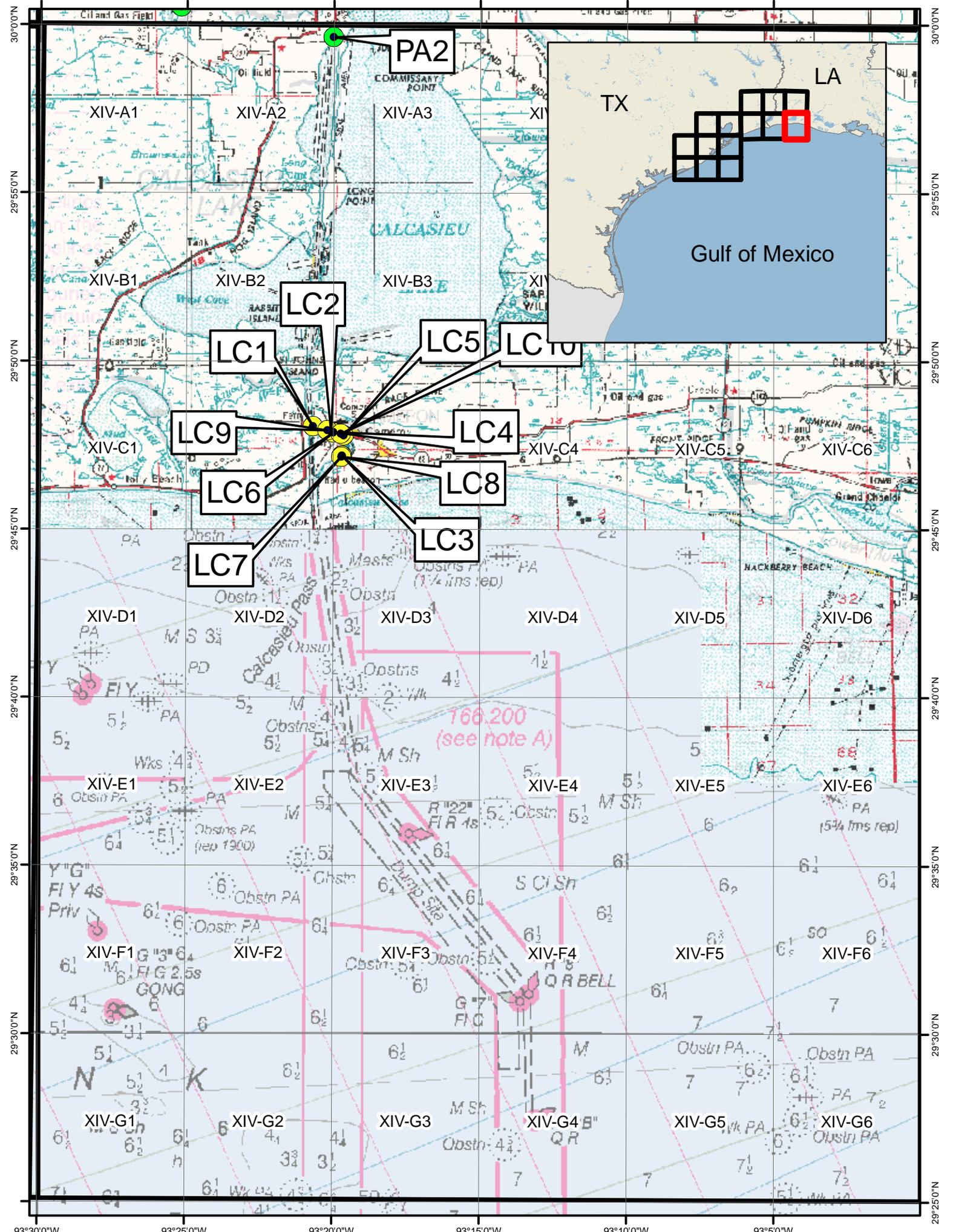
XIV-A2

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PA2

XIV-A1

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Oil and Gas Field

Oil field

ID #	Status (1, 2, 3)	Date/Time	NRC #	Location	Latitude_DD	Longitude_DD	Product Amt	Potential	Actual	Sheen / Silok size / color	Source Description	Clean Up Underway?	RP	Update	CONTACT#	Future Actions
PA1	3	13SEP08 / 1420	883678	Beaumont	30.071	-90.08	Diesel/100gal.			10x10 rainbow	Dredge Tender/vessel tied to dredge Shamrock	No	N/A	15SEP08 Vessel no longer sheening, pollution threat secured.	(361) 920-6797	Salvage the vessel Case Closed
PA2	3	13SEP08 / 1639	883692	Hackberry	29.994	-93.33361	Unknown			Unknown	Unknown	No	N/A	Passed to MSU Lake Charles for closure, no clean up required.	(337) 491-7800	Passed to MSU Lake Charles. Case closed
PA3	2	13SEP08 / 1640	883698 883787	Gulf of Mexico (29° 24.38N 092°37.58W)	29.406	-92.62633	Crude Oil / 0.25 Gallons			30' x 2640' light silver	East Cameron 272 (toppled platform)	No	Yes	24Sept08 Continue to get reports from company. Some sheening at site. Plan to bring facility back on line. Background: Potential RP conducted overflight, sheen smaller.	Justin Matthews (337) 989-3208	Will remain in contact until problem resolved. Repair the Platform at some date in the future. RP conducted overflight on 15SEP08 and Sheen was 1,320 X 25 ft. NOFI will be issued on 21Sept08
PA4	3	13SEP08 / 1805		SBF			Waste Oil			40' x 20' light silver and rainbow / a few, small black oil spots	HAZMAT Locker at SBF	No	Yes	Waterlevels have dropped and the clean up is about oiled debris	(409) 454-4007	Debris removal Case Closed
PA5	3	14SEP08/0900		Sabine River N30.00.6W093.59.5 N30.00.5W093.59.0 N30.04.62W094.03.72 N29.59.71W093.56.59	30.077	-94.062	Unknown			200 feet by ten feet rainbow sheen	Unknown	No	N/A	While on patrol for Waterways Assessment the MSU Port Arthur Teams sighted six mystery sheens. Small quantity sheens with no sources.	MSU Port Arthur	Look for the sheens again while on patrol, Look for sources Case Closed
PA6	3	14SEP08/1030		Port of Orange			Propane tank, leaking/10'x14'			N/A	Propane tank that floated into the Port Area	No	Yes	Control of response passed to Orange Fire Department, recovery will occur under the ESF for HAZMAT	Reported by the Port Authority	Cylinder Secured Emergency Case Closed
PA7	3	14SEP08/1040	883761	Flint Hills Resources, Port Arthur	29.898	-93.95888	Quench Oil/unknown amount of residual			None reported	Wastewater control system/water in excess of the system design has required emergency release of contaminated water to the facility holding ponds and drainage flood control outfall.	N/A	Yes	Monitor water flow to keep from overwhelming the waste water discharge controls.	(409) 332-7159	Waste water system secured. Case Closed: No spill occurred
PA8	3	14SEP08/1200	884247	Texaco Island			Diesel/100gal			Rainbow	Fishing Vessel/sunk but not a hazard to navigation	Yes	Yes	Open the fund to pay for a clean up of oil from a sunken fishing boat.	TGLO Port Arthur	Vessel moved. Case closed
PA9	3	14SEP08/1300		Bean's Fleet			Oil/unknown			Rainbow	Unknown	No	Yes	TGLO investigated the report 1400/14SEP08 and determined that there was no cleanable product present.	MSU Port Arthur	Case closed
PA10	3	14SEP08/1310		Port of Orange			Oil/unknown			Silvery	Potential well head damage	No	Yes	Barges moored. No recoverable product identified.	Orange EOC	No pollution was identified. Case Closed.
PA11	3	14SEP08/1345	883792	Newpark Environmental	29.95	-93.91353	Crude Oil/unk			Not reported	Barge NESI 10/ Tank barge that had been stranded in low water.	Yes	Yes	Barge is righted, boom deployed and Oil Mop is finishing up a clean up.	(337) 278-3049	Monitor clean up Case Closed
PA12	3	14SEP08/1533	883804/ 883841/ 883836	Gulf of Mexico	29.789	-93.68194	Natural Gas/ Unknown			None reported	Pipeline	No	Yes	Source secure. Spill contained. Cleanup has commenced.	(303) 358-2178	Effect repairs when water retreats. Natural gas line. Now an air release. Case Closed.
PA13	3	14SEP08/1731	883821	Boston Canal, LA	29.898	-92.07139	Crude Oil/ 1 BBL			Brown to Black	Hillcrop Energy Tank	Yes	No	Spill discharge is in Morgan City's AOR and facility has already taking clean up operations. Pollution OPS contacted Morgan City PI and they were taking action on spill.	(337) 277-1943.	Case closed locally this is a case passed to jurisdictional unit. Passed to MSU Lake Charles.
PA14	3	14SEP08/ 1748	883822	West Lake, LA	30.244	-93.2725	Unknown			Unknown	Unknown	No	Yes	Spill discharge occurred in MSU Lake Charles Aor and pollution OPS contacted MSU Lake Charles. Already informed of spill and sending PI to investigate.	(337) 491-5301	Case Closed. Passed to MSU Lake Charles.
PA15	3	14SEP08/ 1843	883832	Valero, Port Arthur	29.724	-93.85528	Unknown			20X4 ft	Sample line on transfer system	No	Yes	Valero discovered that their sample line was left open. Secured the line discharge stopped.	(210) 345-1035	Small quantity to evaporate Case Closed
PA16	3	14SEP08/1844	883833	Lucite International Inc.	29.994	-94.0125	Slop oil/ (1500 gal.)			Black oil	Lucite Tanks	Yes	Yes	Discharge potential secured. Contractors are cleaning up all residuals	(409) 749-3482	Clean up complete Case Closed
PA17	2	15SEP08/0700	884097	Papco (MM301 GIWW) (29° 42.42N 094° 07.24W) Clam Lake	29.707	-94.12067	65 bbl in tanks or in bermed area.			No sheen on 23Sept08	301 Tank Farm	Yes	Yes	24Sept08 Oil Mop was contracted to take the place of Garner and begin conducting clean up actions today. No further cleanup data available due to contractor change. 23Sept: accessed facility via boat due to bridge closure, est. 100 gal of black crude with rainbow sheen in secondary containment and are saturated. No cleanup operations at this point due to bridge closure. Absorbent pads and boom in place around containment area. Contacting RP to ascertain their course of action. Garner is no longer OSRO due to lack of personnel availability. Background: 22,000bbl tank has 4,400bbls inside. Tank is secured. All oil inside dike. 60bb inside dike. Diked water receding. Rebuilding bridge to access facility. Garner finished clean up on 21Sept08. Container found in water. 22,000 bbl tank had load line crack. This was fixed today. Second site: Cant get to site by bridge but can by airboat. NO BRIDGE. No more sheening. Will try to get to facility by land on 22Sept08. Will launch boat if they have to. 22Sept08 bridge still out. Went by airboat. Pollution team could not get close to spill site because it was flooded. No leaking at Clam Lake sites. Garner not on site.	Beth Irwin (814) 726-2130	OMI has been contracted and will be o/s tonight or tomorrow morning. NOFI issued on 21Sept08. Waiting for cleanup barge. Verify cleanup operations on 22Sept08. Going to large tank at Clam Lake by boat thru ICW.
PA18	3	15SEP08/0715	883878	Hwy 27 Sabine National Wildlife Refuge in LA	29.924	-92.37917	Unknown			Silvery sheen in two locations	Unknown	No	Yes	Received report NRC 883953, new line item below.	(337) 598-2216	The sources were discovered see NRC 883953 Case Closed MSU Lake Charles
PA19	3	15SEP08/1410	883945	Gulf Beach Highway, Cameron LA	29.761	-93.62639	<1 gal			100'x25', silvery	Compressor motor	No	Yes	Small quantity discharge, no clean up conducted prior to dissipation	(337) 278-9795	Case Closed. Passed to MSU Lake Charles.
PA20	3	15SEP08/1430	883953	Cameron County, LA	29.852	-93.52083	790 Barrels/Crude Oil/Potential			5'x20', rainbow	Crude oil storage tanks at Milagro exploration, LLC	Yes	Yes	RP is looking for a missing tank and responding to a leaking tank at a remote facility. This is tied to the earlier report from the FWS 883878	(985) 851-5055	Continue to monitor the clean up efforts. Assist with over-flights, if possible, to locate the missing tank. Case closed. Passed to MSU Lake Charles.
PA21	3	15SEP08/1446	883963	Lake Hackberry, LA 30° 00.54N 093° 25.22W	30.009	-93.42033	20 BBLs/ Crude			100'x20', rainbow	TPIC well heads	Yes	Yes	Well heads are leaking and unsecured. RP has hired contractors and are enroute to secure head and begin clean up.	(337) 258-9836	Passed to Lake Charles AOR. Case Complete.
PA22	3	15SEP08/1509	883970	Taylor Bayou	29.859	-93.95611	Motor Oil & Sump Oil			unknown	Storage Container	Yes	Yes	Oil Mop has been hired, boom will be placed out by this evening.	(409) 718-0060	MSU Port Arthur PI's will respond to monitor clean up efforts. Have area boomed off and will conduct clean up operations tomorrow. Case Closed

PA23	2	15SEP08/1756	884011	Gulf of Mexico 28° 10.45N 092°41.46W	28.174	-92.691	Unknown			1.25 mi X .25 mi	Platform	No	Yes	24Sept08 Will continue to monitor. No new updates. Background: Topped platform at EC 265. No updates for 21Sept08.	(985) 781-0804	Keep comms with RP on overflights. NOFI issued on 22Sept08.
PA24	3	15SEP08/1756	884003	Cameron County, LA	29.761	-93.61011	250 gallons lube oil, 18 lube oil drums, 4 ethylene glycol drums, 6 corrosion inhibitor drums, 11 heating oil drums, 3 soap drums, 2 methanol drums, 500 gallon of methanol tank.			Unknown	Barracuda Facility and Stingray Facility	No	N/A	RP conducting clean up. Oil is contained within dike. RP estimating approx. 1 bbl. Flood waters receded containing spill. 90% of drums identifiable. Some drums found on facility but are missing placards and can't identify the remaining 10%	(337) 583-4642	Have OSRO to identify drums. Contractors available when navigation improves. NOFI will be issued. Passed to MSU Lake Charles.
PA25	2	15SEP08/1804	884006	Gulf of Mexico	28.444	-92.90217	Natural Gas/ Unknown			None reported	Pipeline	No	No	24Sept08 MMS contacted owner to have the line shut in approx. 20Sept08. Numerous overflights in area indicate that pipeline is not longer leaking. Background: Pipeline is bubbling from Gulf of Mexico, found during overflight.	(337) 257-1214	Natural Gas pipeline in the gulf of mexico, passed to MMS No NOFI issued on 21 Sept 08.
PA26	3	15SEP08/1929	884026	HWY 366 Port Arthur	29.954	-93.88492	Butadiene / 10lbs			None reported	Vented from relief valve from tank to flare	No	Yes	Product was released and vented into flare at facility.	(409) 548-9965	Case Closed
PA27	3	15SEP08/2001	884029	Bridge City Power Plant	30.035	-93.85083	Asbestos / 1lb			None reported	Insulation	Yes	Yes	Insulation being cleaned and disposed of.	(409) 734-3440	Case Closed
PA28	2	16SEP08/1105	884099, 884101	EC 281 A platform	28.382	-92.99278	None at this time			None reported	Platform down owned by Stone Energy	No	Yes	24Sept08 No sheening reported. RP on scene for repairs. Background: Platform is submerged but not discharging at this time, RP will be marking platform and conducting overflights. No sheening on 21Sept08.	Stone Energy (337) 237-0410	Monitor Platform for possibility for discharging and contacting RP about overflights. Two platforms connecting by a catwalk. NOFI issued on 22Sept08.
PA29	2	16SEP08/1103	884091	High Island Petro Chemical	29.583	-94.38333	Crude Oil / 200 gal.			None reported	Storage tank	Yes	Yes	24Sept08 Several roll off boxes (10) and tractors on site. Berm built to contain discharge No threat of discharge from containment at this time. Small amount of soil contamination around 2ndary containment. Liquids where removed from 2ndary containment. Minimal threat. No sheening. Background: Liquids removed from tank battery. Contaminated soil being scrapped and put in roll off boxes. No on going leaks. RP	Robert Romano	Oil in some of the tanks should be emptied by the end of the week. NOFI issued on 21Sept08. Recommended to change to green.
PA30	2	16SEP08/1106	884082	Gulf of Mexico	28.179	-92.68333	Crude Oil			120 X 85ft.	Platform	No	Yes	24Sept08 RP taking action to repair and put platform back into production. Background: EC 328 is reported toppled and discharging crude oil. Have buoys to mark area. Dive team on scene on 21Sept08 to review and make recommendations on actions.	Andy Grow Russell Steiner (337) 519-0843	RP reports production platform producing 1300 BBLs daily. Owner taking action to hire dive boat to secure underwater valves. NOFI issued on 22Sept08.
PA31	3	16SEP08/1131	884100	Neches River	29.97	-93.85	Diesel/ 500 gal.			None reported	Storage tank	No	Yes	Reagent reported 500 gallons completely discharged.	(908) 284-3800	Tank completely empty. Tank put back on foundation. Case Complete.
PA32	3	16SEP08/1300	884144	Port Neches	29.977	-93.95	20 LBS Ethylene Oxide			Air release	Air release	No	Yes	Hunstman had air release due to power loss, and is ongoing	(409) 724-4637	Case Completed due to air release
PA33	3	16SEP08/1316	884146	Vermillion	29.745	-92.31667	9 BBLS/ Crude			Black	Storage Tank	Yes	N/A	Spill is in MSU Morgan City Aor and have been notified of spill	(337) 988-6050	Completed Case. Passed to Sector Morgan City.
PA34	3	16SEP08/1330	884151	Orange	30.083	-93.78333	20 lbs Butadiene			Air release	Firestone Facility	No	Yes	Firestone air release out of USCG jurisdiction	(317) 816-3849	Case Completed due to air release
PA35	2	17SEP08/1030	884878	Rainbow Bridge			Diesel			None reported	Tank (estimated 20 x 5 ft.)	No	No	24Sep: Recovery team 3/NSF boomed tank for future removal. Unified Command determined that harbor boom containment should be placed around the tank while it awaits salvage. Background: Tank sunk in mud. Opened cap on the tank. Put sorbent pad in it. Only a little bit sticking up. Can't determine size of tank. Has diesel stenciled on it. Very small rainbow sheen. Out of navigation channel. Half in water and half out of water. RP on scene to look at on 22Sept08.	MSU Port Arthur	Tank needs to be picked up after staging area is established. No timeline at this time. No RP identified as of 24Sept08.
PA36	2	18SEP08/1200		PetroGas (old Americo facility/Mud Lake)	29.7779	-93.9775	Unknown (both oil and chemicals on site)	Minor	1 - 6 bbl	Black oil (5 or 6 pockets of oil left.)	Leaking separator	Yes	Yes	24Sep: 30-50 gals in containment yet to be recovered, RP had company o/s with vac truck and recovered approximately 15% of spill. Recommended RP hire experienced OSRO to complete clean-up. RP hired Miller Environmental. They are scheduled to be on site 25Sept08. Can't sound tanks to determine how much is left in them, product in tank removed below damaged area. Background: Reported wellhead leaking on 13Sept08 but was secured. It is a gathering facility. Several tanks knocked over. Containment knocked over. Reeds holding oil in. Several tanks leaked out. One actively leaking into secondary containment that is bubbling up from under tank into water. PO Mellen spoke with RP on 22 SEP08 and OSRO is on scene with Vac truck and continuing to clean up oil. Petrogas contracted Pro Field to remove product from damaged tank. As of 23Sept pollution team could not determine if it was still sheening. Estimated 100bbl combined in all tanks leaked and 15 bbl recovered according to Hunter Buford. Discharged oil is contained within secondary containment.	PetroGas Hunter Buford (409) 782-9362 (972) 352-9193	Secured separator valve resulting in stoppage of leak. NOFI issued on 21Sept08. Calling RP to get RP to clean up. Pollution team advised hire environmental contractor to clean. Vac truck too little allocation by Petrogas. Recommended a qualified OSRO be called to finish recovery. Not going to burn area. Too wet according to Texas GLO.
PA37	2	18SEP08/1200		Square Mile Energy	29.8662	-94.035593	Unknown	Minor	200,000 cu ft.	Natural gas	Natural Gas pipeline disconnected	No	Yes	24Sept08 Can now access facility by road. Not a cleanable quantity because it is natural gas. Standing oil product on the ground does not appear to be related to the pipeline. Background: Leaking pipeline. Water in containment area down. RP contacted PO Mellen and informed that wellhead/valves were secure on the 17 SEP 08. TRC, Carol Mayfield, on scene on 19Sep08. Pipeline is not broken. It was just disconnected. Reconnected and will reactivate line when water recedes. Sheening from their pipeline unlikely coming from their pipeline.	Square Mile Energy Larry Wilson (713) 266-3685	Pollution Team sent to scene again on 20Sept08. TGLO recommends burning since fowl coming to the area soon. NOFI issued on 21Sept08.

PA38	2	18SEP08/1200	884481	Sabine Port Authority (Sabine Yacht Club)	29.73671	-93.88164	Two 2,000 gal. tanks. One verified empty. The other one is underwater. Only vent showing. Cant confirm amount.	Minor (unknown amt. inside)	No sheen	None (Potential)	Submerged fuel tank	No, but starting 22Sept08	Yes	24Sept08 Rober Barrow of Suncoast stated submerged tank was empty and had no oil in it. He will provide documentation confirming this on 25Sept08. Crane possibly on site on 25Sept08. FEMA crane to lift tank but transit delays are hindering salvage. Marina not open to traffic at this time. Will call tomorrow. Will be putting buoy next to tank for safety. Tank on land was removed from site today. 23Sept08 Following up with RP to ascertain recovery plan. A salvage plan is being worked on. The goal is to clean the tanks and reuse them. No leakage from either tank. Background: No seepage at this time. One tank in water and one tank at edge of water. Vent 4 feet above water limiting potential for leakage. Both tank are double walled 2000 gal. tanks. Port Authority is owner of tanks and rents them to Sun Coast Resources who stores oil in them.	Port Authority (Robert Moseley) Sun Coast Resources (409) 719-1974 Robert Barrow (713) 844-9643	Working on plan for salvage. NOFI issued on 21Sept08. No plans to boom at this time due to no sheening. Owner planned on visiting on 24Sept08.
PA39	3	18SEP08/1200		Neches River Dayboard 58 30° 03.36N 094° 01.47W (Blackwater)	30.056	-94.0245	None (Oil mistaken for blackwater)			None	Pipeline Leak	No	N/A	ET1 Braver (NSF) witnessed on overflight on going spill by Dayboard 58 in Port Arthur	MSU Port Arthur	Pollution Team assessed site by boat. No oil found. Sediments gave water blackwater effect. Mistaken as oil. Case complete.
PA40	3	18SEP08/1200		Bessie Heights (Lower Neches Wildlife Management Area)	30.02976	-93.929682	8 x 10ft outside containment. 1.5 inches thick inside containment. Crude Oil 1,000 gal.	Minor	Rainbow sheen outside containment very small amount	Rainbow sheen. Containment sucked dry. Residual oils totalling less than 10 gals lining inside of containment.	Tank battery	Yes	Yes	24Sept08 Some liquid residual on concrete. Still conducting cleanups. Some small unrecoverable sheens were sited. 23Sep: tanks have been emptied and product was removed from secondary containment, few inches of sludge remains. Small sheens noted outside containment. Background: Marsh considered a sensitive area. Tanks in battery shifted and cracked containment. Vac truck able to get to facility by barge. Pumping of containment complete. As of 23Sept08, tanks are being dismantled. Residual oil will be cleaned up for approx. the next week. Containment 3.5ft tall. If it rains, leakage will not be an issue. Estimated 10gal. still remain as residual oil on cement floor. Pumped liquid to vac truck from containment	ERG Chris Mitchell (281) 217-1176	Residual 1.5 inches of oil to be cleaned up over next week or so. No NOFI issued on 21Sept08. Case Completed.
PA41	3	18SEP08/1500		Black Bayou Oil Field (Louisiana marsh) 29° 49.17N 093° 37.76W 29° 50.07N 093° 38.22W	29.82	-93.62933	Unknown			Heavy sheening around both GPS coordinates	Barge pushed up on wellhead. Not sure if barge or wellhead is the one leaking. Pump leaking in area. Second barge possibly leaking	No	No	Needs on scene investigation. Prevention overflying site today to assess. Two possible RP's: Dihatzin or Johnson Crane Brothers.	MSU Port Arthur	Passed to Lake Charles AOR. Case Complete regarding MSU Port Arthur.
PA42	3	19SEP08/1200		Port Arthur R&R Marine (Barge M7000)	29.94396	-93.86723	Empty (possibly small amt. of bilge slops)	Minor	0 gal.	Silvery sheen 10 x 10ft was a mystery sheen not coming from this source.	120 X 50 deck barge. Nothing on it.	Yes	Yes	Barge M7000 sitting on top of vessel Miss Cordelia. Waiting on contractors to bring heavy lifting cranes. Located RP but has not gotten ahold of him. Vessel boomed off.	Kevin Dylla (o) (713) 972-9200 (c)713 252-3374	Monitor RP clean up and salvage. Salvor with crane expected to arrive on 24Sept08 in morning. NOFI issued on 22Sept08. Case Closed.
PA43	2	19SEP08/1200		Port Arthur R&R Marine (Vessel Ms. Cordelia Salvage/pollution response) (VIN#1196009)	29.94396	-93.86723	4,000 gal. Diesel 500 gal. Lube Oil	Minor	None at this time. Not presently leaking. Potential 14,500 gal.	Silvery sheen 10 x 10ft.	Damage to vessel hull. Bilge slopes in bottom of vessel. Not presently leaking as of 23Sept08.	Yes	Yes	24Sep: Barge owner, American Heavy Lift, was identified and awaiting arrival of salvage resources. Background: (See above and below note for Barge M7000) Not loosing any product. Have to removed barge M7000 before progress on this vessel which is sitting on top of this vessel. They can not address this issue until the M7000 is removed. Still has product on board (small amount that can't be estimated). Contractor's priority to get fuel off vessel. WQIS on scene and determining to take barge off as well as fuel off. This is a potential source of discharge and is considered unstable. As of 1000 on 23Sept08, no work being done on this vessel. As of 23Sept08 vessel owner is McDeneuch which is leased to AHL Shipping. Awaiting salvage. Vessel is boomed off.	Kevin Dylla (o) (713) 972-9200 (c)713 252-3374 Al Nurenburg (813) 503-1694	Monitor RP clean up and salvage. Salvor with crane expected to arrive on 24Sept08 in morning. NOFI issued on 22Sept08.
PA44	3	19SEP08/1200		Port Arthur R&R Marine (Vessel Global Scout)	29.94214	-93.86653	14,000 gal. Diesel 500 gal. Lube Oil	Minor	Majority of product removed. Decanting in progress.	Rainbow sheen is gone as of 23Sept08.	OSV pushed up on shore	Yes	Yes	24Sept08 Majority of product removed by vacuum truck. Boom deployed and vessel awaits salvage. Background: Diesel in water and they wait for it to pool up every few hours then come back to remove. Removed 18,000 gal of diesel. 1,500 gal removed by drum skimmer. Plan to finish offloading diesel water and move to vessel Miss Cordelia on 22Sept08. (See above and below comments) All product removed. Same owner as Miss Cordelia. Majority of product removed by vac truck. Threat has been mitigated. Boom deployed around vessel awaiting salvage. On 23Sept08 no drummer skimmer on site collecting product. Stung tanks earlier this week.	Kevin Dylla (o) (713) 972-9200 (c) (713) 252-3374	Monitor RP clean and salvage. Crane in route from Mississippi. Will be here Sunday. Crane still not here on Monday to work on vessel. NOFI issued on 22Sept08. Case Closed.
PA45	2	19SEP08/1200	884159	Exxon Mobile Beaumont	30.07355	-94.068945	55,000 bbl tank capacity 9,000 bbls in tank prior to hurricane. Product is cut residual which is similar to #6 oil.	3,300 bbls on 21 Sept but on 22 Sept08 it is 2,800bbl. Cant be determined if 500bbl difference leaked out or is miss information.	10 bbl got outside containment (estimated)	Oil on land inside berm. Estimated 2,800bbls still in storage tank as well.	Storage Tank	Yes	Yes	23Sept08 6,315bbl removed product. 2,566bbl removed from storage tank 775. 2,721bbl to be removed from storage tank. Maintaining water level in bermed area. On water recovery from previously spilled oil on going. Skimmer in 2ndary containment. Background: Storage tank 775 leaked onto ground by tank due to heavy rains from Ike. Everything in tank released into bermed area. Putting spilled oil back into new storage tank. 2 ft. freeboard in the damaged dike area. Will visit everyday. Estimated they lost 200bbl due to evaporation. Still alot of water inside containment. Tank not sealed properly. If contractors removed water from bermed area this would increase the probability of a spill from the unsealed tank. Water level at same height as oil level in tank. Water is too deep to access area around tank limiting response of vac trucks. Amount in tank prior to hurricane is not known at this time. Facility will send status report to ICP Port Arthur every morning at 10am to hazmatgroupbravo email address. Contractor coming in with camera to take picture to see if oil is above manifold at bottom of tank to see if still leaking. Started removing product from tank 775.	Exxon Mobile Jim Bojennings (Exxon incident commander) (225) 931-3796 (409) 673-0133	Facility to address oiled vegetation in Lower Park Tank Farm area. Will drain water in tank farm once all oil is removed from tank 775.
PA46	3	19SEP08/1200	884707	Jack's Shrimp Dock (Port Acres)	29.88594	-94.033184	400 gallons			Rainbow (size unknown)	Unknown	No	No	24Sept08 Stakeholders conducted review using ESP10 SCAT inspection form and agreed site needs response end points and site meets response cleanup endpoints. Recommended natural recovery for pollution. Stakeholders include NOAA, USCG, TPNWL, and TGLO. There is no recoverable product. Background: Source of spill unknown. Possible sources include 2 tanks and vessel Sandy Gayle. Diesel mixed with muddy sediments was reported to be significant oil contamination. Update on 22Sept, TCEQ Region 10 Mr. Jay Jones, is working with land owner to ensure soil is remediated. TCEQ will continue to monitor.	MSU Port Arthur	No recoverable product in water. TCEQ recommended no action and chose to allow naturally degradation of site. Case Complete.

