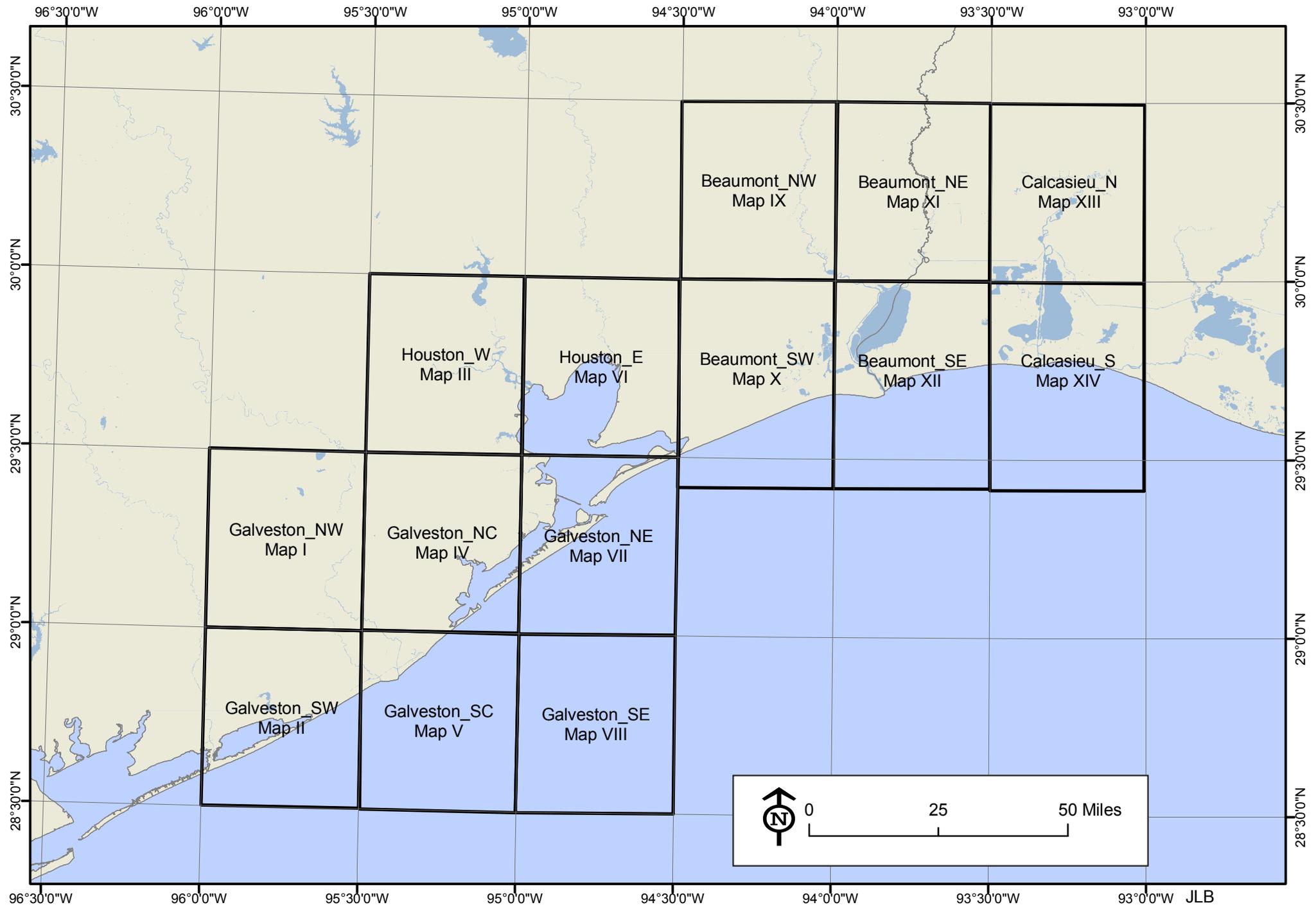


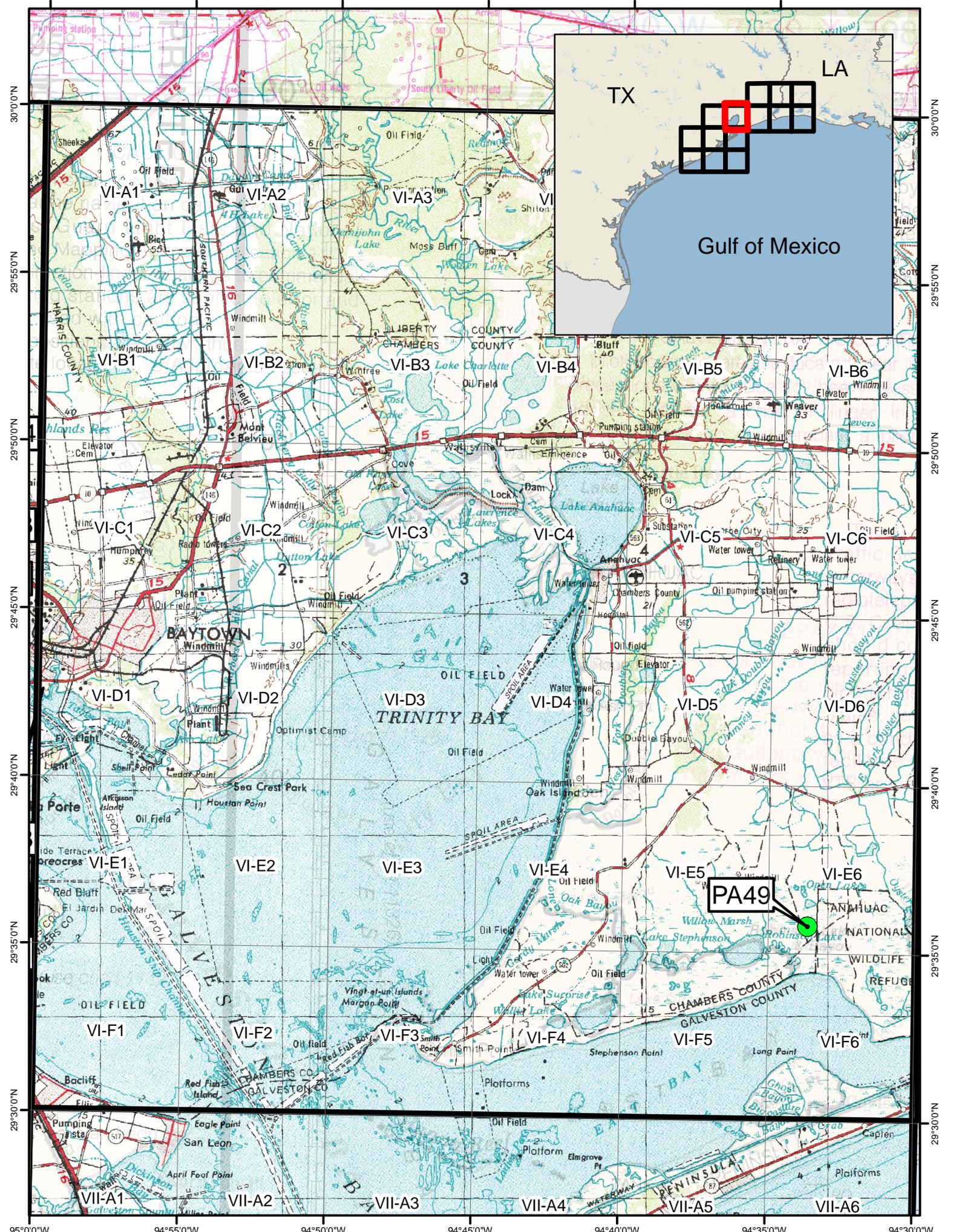
# Hurricane IKE

Assessment Grid Key  
prepared by NOAA

Date: September 23, 2008

USE ONLY AS A GENERAL REFERENCE





Gulf of Mexico

PA49

TRINITY BAY

BAYTOWN

ANAHUAC

VI-F1

VI-F2

VI-F3

VI-F4

VI-F5

VI-F6

VI-A1

VI-A2

VI-A3

VI-A4

VI-A5

VI-A6

VI-B1

VI-B2

VI-B3

VI-B4

VI-B5

VI-B6

VI-C1

VI-C2

VI-C3

VI-C4

VI-C5

VI-C6

VI-D1

VI-D2

VI-D3

VI-D4

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VI-D6

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VI-E2

VI-E3

VI-E4

VI-E5

VI-E6

VII-A1

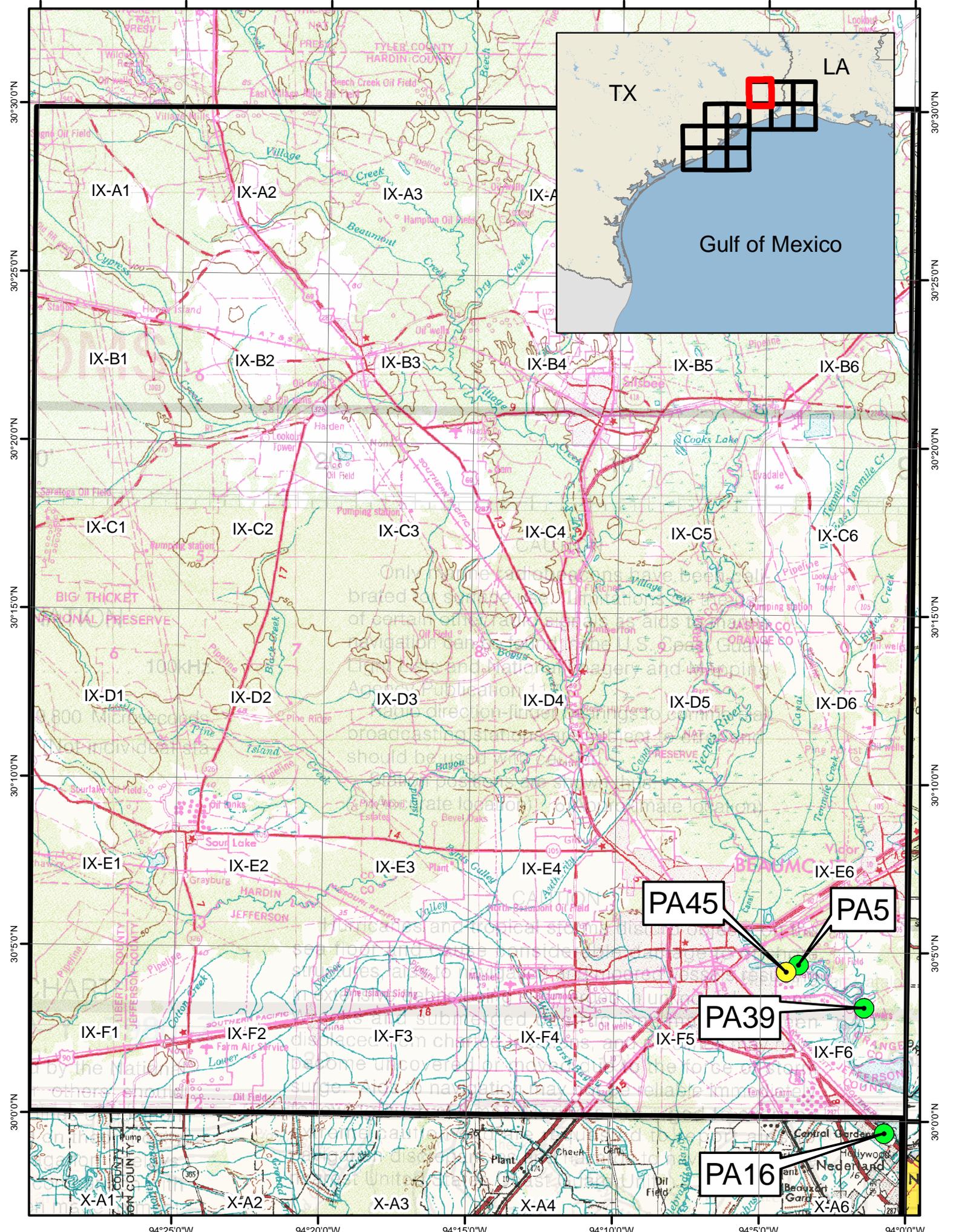
VII-A2

VII-A3

VII-A4

VII-A5

VII-A6



IX-A1

IX-A2

IX-A3

IX-A4

IX-B1

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IX-B3

IX-B4

IX-B5

IX-B6

IX-C1

IX-C2

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X-A1

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X-A4

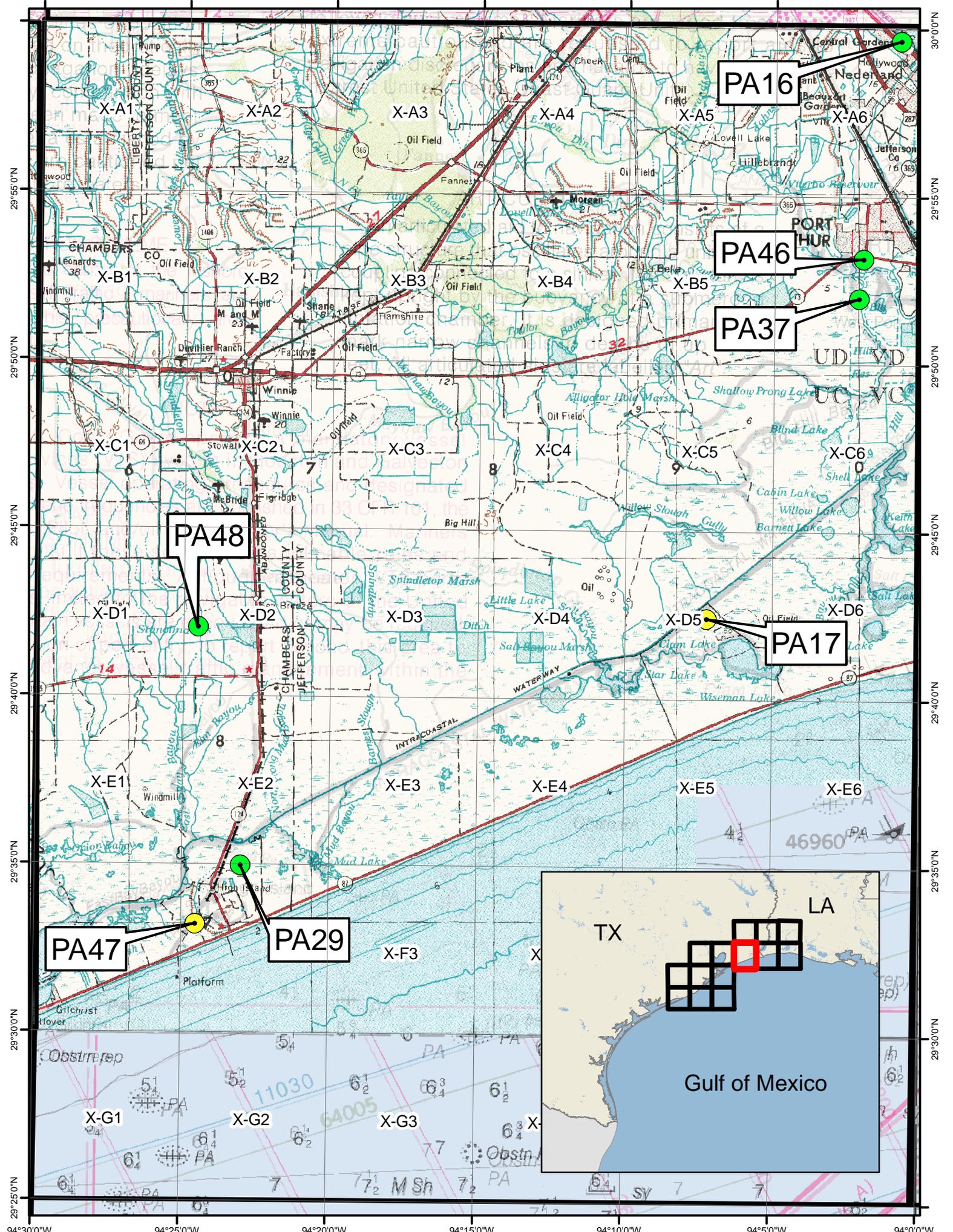
X-A6

PA45

PA5

PA39

PA16



PA16

PA46

PA37

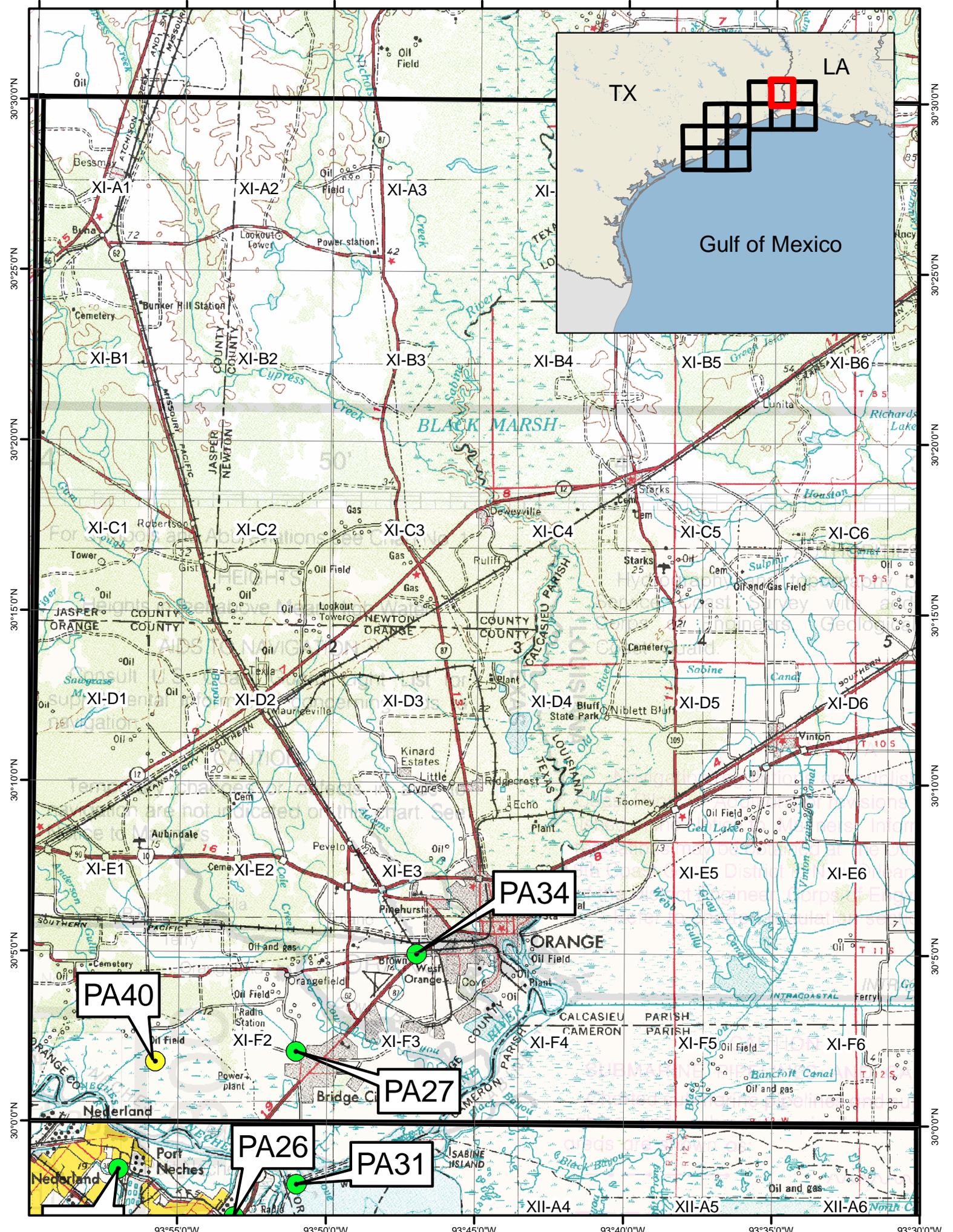
PA48

PA17

PA47

PA29





PA40

PA34

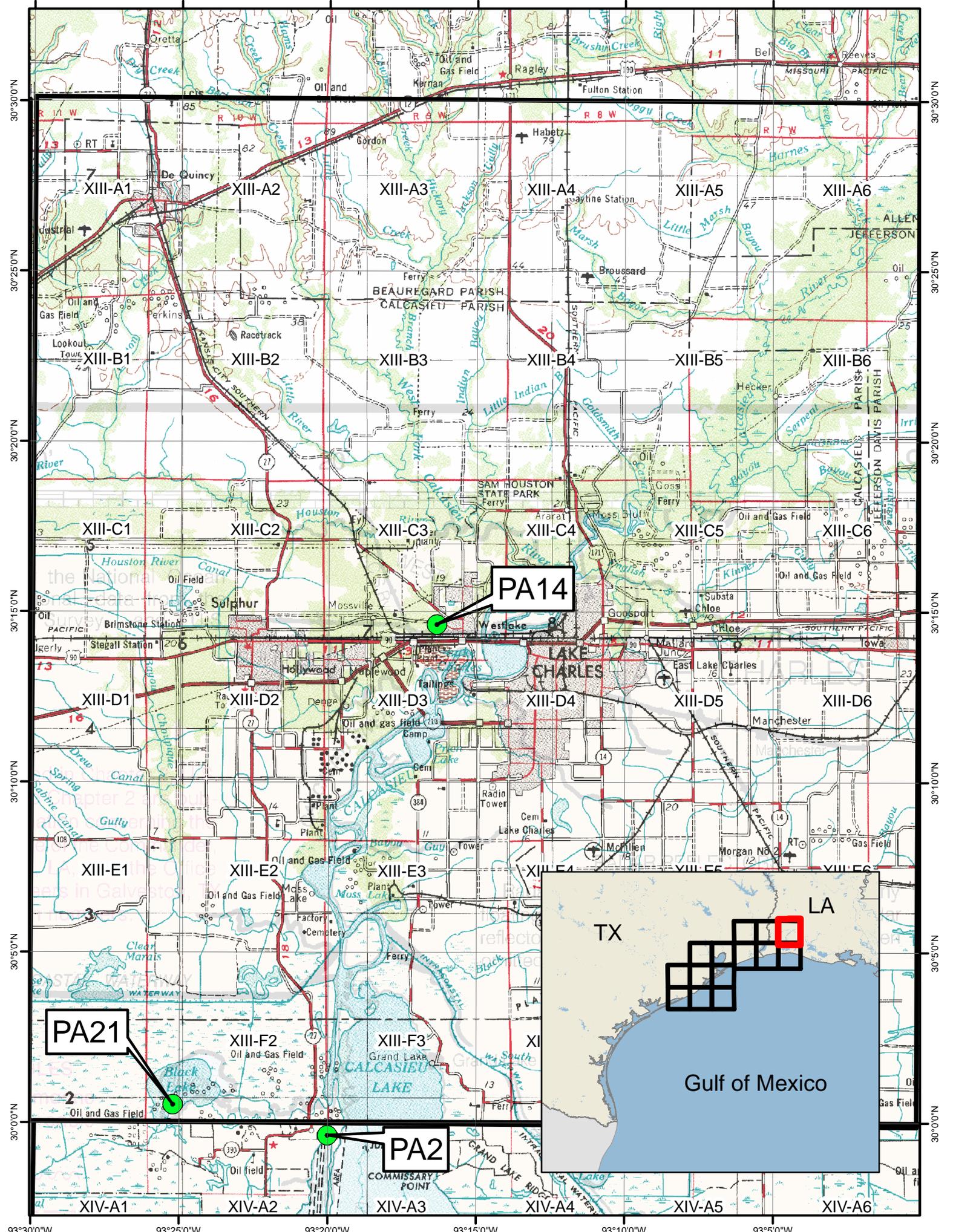
PA27

PA26

PA31

Map grid labels: XI-A1, XI-A2, XI-A3, XI-A4, XI-A5, XI-A6, XI-B1, XI-B2, XI-B3, XI-B4, XI-B5, XI-B6, XI-C1, XI-C2, XI-C3, XI-C4, XI-C5, XI-C6, XI-D1, XI-D2, XI-D3, XI-D4, XI-D5, XI-D6, XI-E1, XI-E2, XI-E3, XI-E4, XI-E5, XI-E6, XI-F1, XI-F2, XI-F3, XI-F4, XI-F5, XI-F6, XII-A4, XII-A5, XII-A6.





PA14

PA21

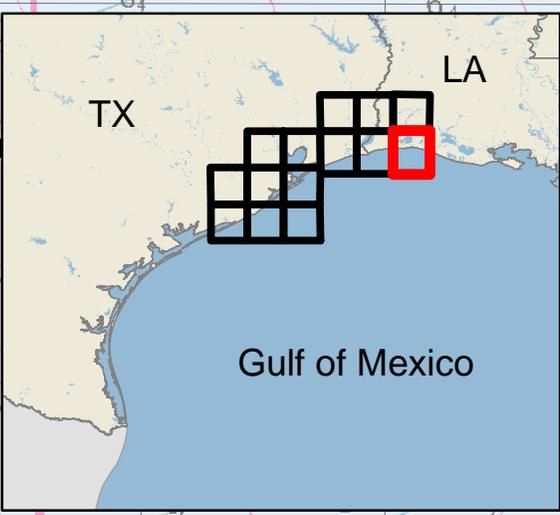
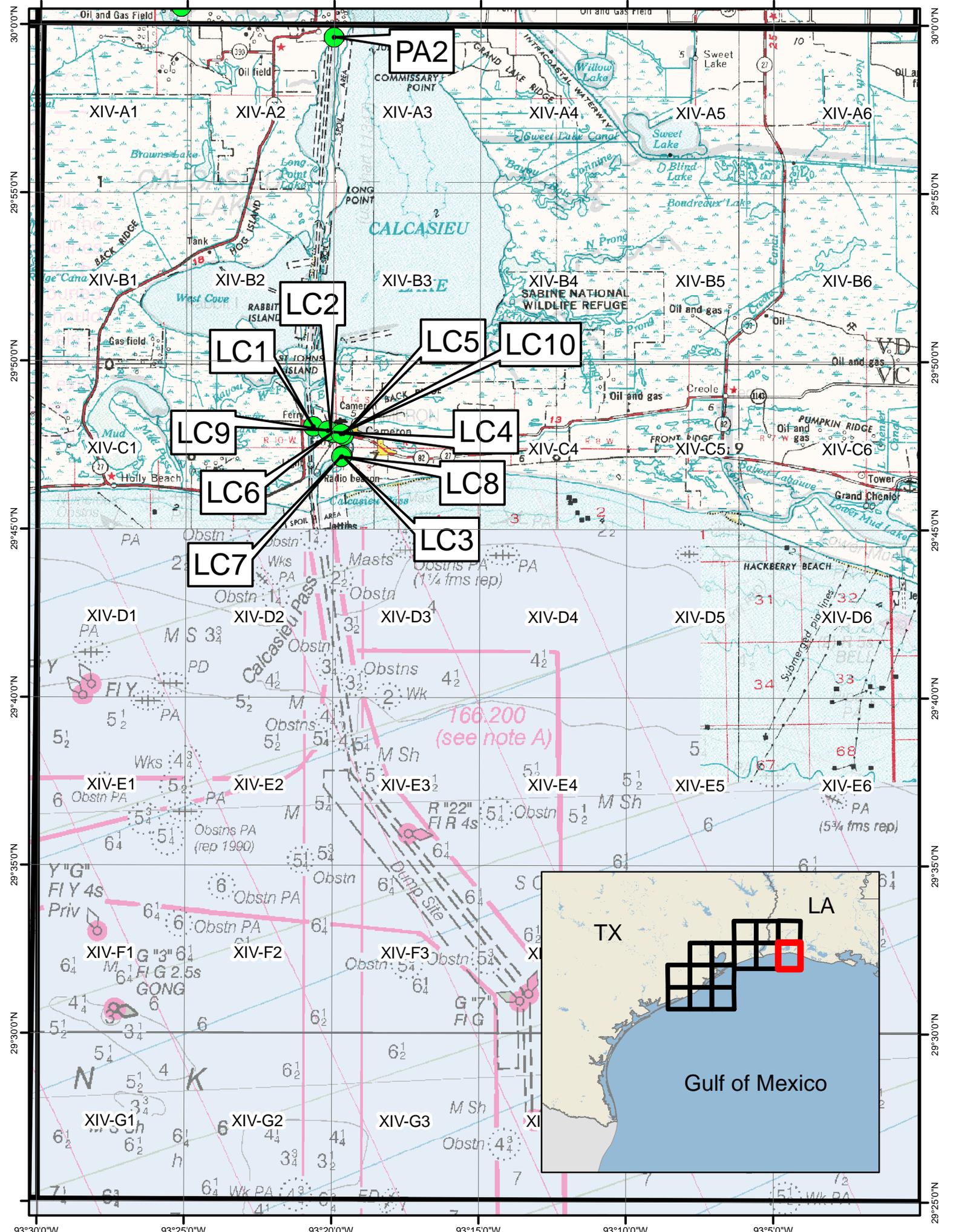
PA2



TX

LA

Gulf of Mexico



ID #	Status (1, 2, 3)	Date/Time	NRC #	Location	Latitude	Latitude_DD	Longitude_DD	Product Amt	Potential	Actual	Sheen / Spill size / color	Source Description	Clean Up Underway?	RP	Updates	CONTACT#	Future Actions
PA1	1	13SEP08 / 1420	883678	Beaumont	30.071	-90.08		Diesel/100gal.			10x10 rainbow	Dredge Tender/vessel tied to dredge Shamrock	No	N/A	<b>Background: 15Sept08</b> Vessel no longer sheening, pollution threat secured.	(361) 920-6797	Salvage the vessel <b>Case Closed</b>
PA2	1	13SEP08 / 1639	883692	Hackberry	29.994	-93.3361		Unknown			Unknown	Unknown	No	N/A	<b>Background: 15Sept08</b> Site visit no sheening. Passed to MSU Lake Charles for closure, no clean up required.	(337) 491-7800	<b>Case closed for Port Arthur/Lake Charles</b>
PA3	2	13SEP08 / 1640	883698 / 883787	Gulf of Mexico (29° 24.38N 092°37.58W)	29.406	-92.6263		Crude Oil / 0.25 Gallons			30' x 2640' light silver sheen	East Cameron 272 (toppled platform)	No	Yes	<b>Background: 28Sept08</b> Pasadena command to do overflight of all Port Arthur Gulf of Mexico platforms. <b>24Sept08</b> Continue to get reports from company. Some sheening at site. Plan to bring facility back on line. Potential RP conducted overflight, sheen smaller. <b>21Sept08</b> NOFI issued. <b>15Sept08</b> RP conducted overflight and sheen was 1,320 X 25 ft.	Justin Matthews (337) 989-3208	Will remain in contact with RP via phone until problem is resolved. Will repair platform at future date .
PA4	1	13SEP08 / 1805		SBF				Waste Oil			40' x 20' light silver and rainbow / a few, small black oil spots	HAZMAT Locker at SBF	No	Yes	Waterlevels have dropped and the clean up is about oiled debris	(409) 454-4007	Debris removal <b>Case Closed</b>
PA5	1	14SEP08/0900		Sabine River N30.00.6W/093.59.5 N30.00.5W/093.59.0 N30.04.62W/094.03.72 N29.59.71W/093.56.59	30.077	-94.062		Unknown			200 feet by ten feet rainbow sheen	Unknown	No	N/A	While on patrol for Waterways Assessment the MSU Port Arthur Teams sighted six mystery sheens. Small quantity sheens with no sources.	MSU Port Arthur	Look for the sheens again while on patrol, Look for sources. <b>Case Closed</b>
PA6	1	14SEP08/1030		Port of Orange				Propane tank, leaking/10'x14'			N/A	Propane tank that floated into the Port Area	No	Yes	Control of response passed to Orange Fire Department, recovery will occur under the ESF for HAZMAT	Reported by the Port Authority	Cylinder Secured <b>Emergency Case Closed</b>
PA7	1	14SEP08/1040	883761	Flint Hills Resources, Port Arthur	29.898	-93.9588		Quench Oil/unknown amount of residual			None reported	Wastewater control system/water in excess of the system design has required emergency release of contaminated water to the facility holding ponds and drainage flood control outfall.	N/A	Yes	Monitor water flow to keep from overwhelming the waste water discharge controls.	(409) 332-7159	Waste water system secured <b>Case Closed; No spill occurred</b>
PA8	1	14SEP08/1200	884247	Texaco Island				Diesel/100gal			Rainbow	Fishing Vessel/sunk but not a hazard to navigation	Yes	Yes	Open the fund to pay for a clean up of oil from a sunken fishing boat.	TGLO Port Arthur	Vessel moved. <b>Case closed</b>
PA9	1	14SEP08/1300		Bean's Fleet				Oil/unknown			Rainbow	Unknown	No	Yes	<b>Background: 14Sept08</b> TGLO investigated the report at 1400 and determined that there was no cleanable product present.	MSU Port Arthur	<b>Case closed</b>
PA10	1	14SEP08/1310		Port of Orange				Oil/unknown			Silvery	Potential well head damage	No	Yes	Barges moored. No recoverable product identified.	Orange EOC	No pollution was identified. <b>Case Closed.</b>
PA11	1	14SEP08/1345	883792	Newpark Environmental	29.95	-93.91353		Crude Oil/tank			Not reported	Barge NESI 10' Tank barge that had been stranded in low water.	Yes	Yes	Barge is righted, boom deployed and Oil Mop is finishing up a clean up.	(337) 278-3049	Monitor clean up. <b>Case Closed</b>
PA12	1	14SEP08/1533	883804/ 883841/ 883836	Gulf of Mexico	29.789	-93.68194		Natural Gas/ Unknown			None reported	Pipeline	No	Yes	Source secure. Spill contained. Cleanup has commenced.	(303) 358-2178	Effect repairs when water retreats. Natural gas line. Now at air release. <b>Case Closed.</b>
PA13	1	14SEP08/1731	883821	Boston Canal, LA	29.898	-92.07139		Crude Oil/ 1 BBL			Brown to Black	Hillcrop Energy Tank	Yes	No	Spill discharge is in Morgan City's AOR and facility has already taking clean up operations. Pollution OPS contacted Morgan City PI and they were taking action on spill.	(337) 277-1943.	<b>Case closed for Port Arthur/Lake Charles</b>
PA14	1	14SEP08/ 1748	883822	West Lake, LA	30.244	-93.2725		Unknown			Unknown	Unknown	No	Yes	MSU personnel responded. Could not verify source. Sheen unrecoverable. Spill discharge occurred in MSU Lake Charles Aor and pollution OPS contacted MSU Lake Charles.	(337) 491-5301	<b>Case closed for Port Arthur/Lake Charles</b>
PA15	1	14SEP08/ 1843	883832	Valero, Port Arthur	29.724	-93.85528		Unknown			20X4 ft	Sample line on transfer system	No	Yes	Valero discovered that their sample line was left open. Secured the line discharge stopped.	(210) 345-1035	Small quantity to evaporate. <b>Case Closed</b>
PA16	1	14SEP08/1844	883833	Lucite International Inc.	29.994	-94.0125		Slop oil (1500 gal.)			Black oil	Lucite Tanks	Yes	Yes	Discharge potential sampled. Contractors are cleaning up all residuals	(409) 749-3482	Clean up complete <b>Case Closed</b>
PA17	2	15SEP08/0700	884097 / 884106	Papco (MM301 GIWV) (29° 42.42N 094° 07.24W) Clam Lake	29.707	-94.12067		65 bbl in tanks or in bermed area.	Minor	New contractor still assessing	No sheen on 23Sept08	301 Tank Farm	Yes	Yes	<b>Background: (Papco): 28Sept08</b> Nothing significant to report. <b>25Sept08</b> OMI armed on site at 1200 to begin clean up operations. <b>24Sept08</b> Oil Mop was contracted to take the place of Garner and begin conducting clean up actions today. Garner lacked personnel and equipment. No further cleanup data available due to contractor change. Limited access to main Papco facility is only by boat. Quantities of recovered oil not reported for day <b>23Sept</b> : Accessed facility via boat due to bridge closure. est. 100 gal of black crude with rainbow sheen in secondary containment and are saturated. No cleanup operations at this point due to bridge closure. Absorbent pads and boom in place around containment area. Contacting RP to ascertain their course of action. <b>22Sept08</b> Waiting for cleanup barge. Verify cleanup operations. Going to large tank at Clam Lake by boat thru ICW. <b>21Sept08</b> 22,000bbl tank has 4,400bbls inside. Tank is secured. All oil inside dike. 600bbls inside dike. Diked water receding. Rebuilding bridge to access facility. Garner finished clean up on 21Sept08. Container found in water. 22,000 bbl tank had load line crack. This was fixed today. NOFI issued. <b>Clam Lake sites): 22Sept08</b> Cant get to site by bridge but can by airboat. <b>NO BRIDGE. No more sheening. Will try to get to facility by land. Will launch boat if</b> Received report NRC 883953, new line item below. Conducted overflight. Minor sheening which was unrecoverable. RP located tank which was not leaking. USCG remained in contact with LDEQ.	Beth Irwin (814) 726-2130	Still cleaning up. Will continue to monitor.
PA18	1	15SEP08/0715	883878 / 883953	Hwy 27 Sabine National Wildlife Refuge in LA	29.924	-92.37917		Unknown			Silvery sheen in two locations	Unknown	No	Yes	Small quantity discharge, no clean up conducted prior to dissipation. Spotted by overflight, unrecoverable sheen remained. RP conducted cleanup.	(337) 598-2216	<b>Case closed for Port Arthur/Lake Charles</b>
PA19	1	15SEP08/1410	883945	Gulf Beach Highway, Cameron LA	29.761	-93.62639		<1 gal			100'x25', silvery	Compressor motor	No	Yes	RP is looking for a missing tank and responding to a leaking tank at a remote facility. This is tied to the earlier report form the FWS 883878	(337) 278-9795	<b>Case closed for Port Arthur/Lake Charles</b>
PA20	1	15SEP08/1430	883953	Cameron County, LA	29.852	-93.52083		790 Barrels/ Crude Oil/Potential			5'x20', rainbow	Crude oil storage tanks at Milagro exploration, LLC	Yes	Yes	<b>Background: 25Sept08</b> Leak is secured, RP has conducted clean-up. <b>20Sept08</b> Well heads are leaking and unsecured. RP has hired contractors and are enroute to secure heads and begin clean up.	(985) 851-5055	Continue to monitor the clean up efforts. Assist with overflights, if possible, to locate the missing tank. <b>Case closed. Passed to MSU Lake Charles.</b>
PA21	1	15SEP08/1446	883963	Lake Hackberry, LA 30° 00.54N 093° 25.22W	30.009	-93.42033		20 BBLs/ Crude			100'x20', rainbow	TPIC well heads	Yes	Yes	Oil Mop has been hired, boom will be placed out by this evening.	(337) 258-9836	<b>Case completed for MSU Port Arthur and Lake Charles</b>
PA22	1	15SEP08/1509	883970	Taylor Bayou	29.859	-93.95611		Motor Oil & Sump Oil			unknown	Storage Container	Yes	Yes	<b>Background: 25Sept08</b> MSU Lake Charles responded, no product was found. RP conducting clean up. Oil is contained within dike. RP estimating approx. 1 bbl. Flood waters receded containing spill. 90% of drums identifiable. Some drums found on facility but are missing placards and can't identify the remaining 10%. <b>20Sept08</b> Have OSRO identify drums. Contractors available when navigation improves. NOFI will be issued.	(409) 718-0060	MSU Port Arthur PI's will respond to monitor clean up efforts. Have area boomed off and will conduct clean up operations tomorrow. <b>Case Closed</b>
PA23	2	15SEP08/ 1756	884011	Gulf of Mexico 28° 10.45N 092°41.46W	28.174	-92.691		Unknown	Unknown		1.25 mi X .25 mi	Platform	No	Yes	<b>Background: 28Sept08</b> Pasadena command to do overflight of all Port Arthur Gulf of Mexico platforms. <b>24Sept08</b> Will continue to monitor. No new updates. Toppled platform at EC 265. <b>22Sept08</b> NOFI issued. <b>21Sept08</b> No updates.	(985) 781-0804	Keep comms with RP on overflights.
PA24	1	15SEP08/ 1756	884003	Cameron County, LA	29.761	-93.61011		250 gallons tube oil, 18 tube oil drums, 4 ethylene glycol drums, 6 corrosion inhibitor drums, 11 heating oil drums, 3 soap drums, 2 methanol drums, 500 gallon of methanol tank.			Unknown	Barracuda Facility and Stingray Facility	No	N/A	Numerous overflights in area indicate that pipeline is not longer leaking. Pipeline is bubbling from Gulf of Mexico, found during overflight.	(337) 583-4642	<b>Case complete for MSU Port Arthur and Lake Charles.</b>
PA25	2	15SEP08/ 1804	884006	Gulf of Mexico	28.444	-92.90217		Natural Gas/ Unknown			None reported	Pipeline	No	No	<b>Background: 24Sept08</b> MMS contacted owner to have the line shut in approx. <b>21Sept08</b> No NOFI issued today. <b>20Sept08</b> . Numerous overflights in area indicate that pipeline is not longer leaking. Pipeline is bubbling from Gulf of Mexico, found during overflight.	(337) 257-1214	Natural Gas pipeline in the Gulf of Mexico. <b>Passed to MMS.</b>

PA26	15SEP08/ 1929	884026	HWY 366 Port Arthur	29.954	-93.88492	Butadiene / 10lbs			None reported	Vented from relief valve from tank to flare	No	Yes	Product was released and vented into flare at facility.	(409) 548-9965	Case Closed
PA27	15SEP08/ 2001	884029	Bridge City Power Plant	30.035	-93.85083	Asbestos / 1lb			None reported	Insulation	Yes	Yes	Insulation being cleaned and disposed of.	(409) 734-3440	Case Closed
PA28	16SEP08/ 1105	884099, 884101	EC 281 A platform	28.382	-92.99278	None at this time			None reported	Platform down owned by Stone Energy	No	Yes	<b>Background: 28Sept08</b> Pasadena command to do overflight of all Port Arthur Gulf of Mexico platforms. <b>24Sept08</b> No sheening reported. RP on scene for repairs. Platform is submerged, but not discharging at this time. RP will be marking platform and conducting overflights. <b>22Sept08</b> NOFI issued. <b>21Sept08</b> No sheening.	Stone Energy (337) 237-0410	Monitor Platform for possibility for discharging and contacting RP about overflights. Two platforms connecting by a catwalk.
PA29	16SEP08/ 1103	884091	High Island Petro Chemical	29.583	-94.38333	Crude Oil / 200 gal.	Minor	200 gal.	None reported	Storage tank	Yes	Yes	<b>Background: 26Sept08</b> SCAT team visited site to determine if cleanup met endpoints. Endpoints met with exception of residual product within secondary containment and sobert pads not being removed. Everything cleaned up of secondary containment. One spot with soil contamination. <b>24Sept08</b> Several roll off boxes (10) and tractors on site. Barn built to contain discharge. No threat of discharge from containment at this time. Small amount of soil contamination around 2ndary containment. Liquids where removed from 2ndary containment. Minimal threat. No sheening. Built earthen berm to minimize any potential threat. <b>22Sept08</b> Oil in some of teh tanks should be emptied by the end of the week. Liquids removed from tank battery. Contaminated soil being scrapped and put in roll off boxes. No on going leaks. RP actively taking action. No holes in tank so threat of leakage is gone. All spilled oil recovered. <b>21Sept08</b> NOFI issued.	Robert Romano	Spoke to Carol Mayfield with the Railroad commission. UC passed case to Railroad Commission for them to assess. Requested TCEO follow up with facility for final disposition <b>Case Closed.</b>
PA30	16SEP08/ 1106	884082	Gulf of Mexico	28.179	-92.68333	Crude Oil	Unknown	Unknown	120 X 85ft.	Platform	No	Yes	<b>Background: 28Sept08</b> Pasadena command to do overflight of all Port Arthur Gulf of Mexico platforms. <b>24Sept08</b> RP taking action to repair and put platform back into production. <b>22Sept08</b> Owner taking action to hire dive boat to secure underwater valves. NOFI issued. <b>19Sept08</b> EC 328 is reported toppled and discharging crude oil. Have buoys to mark area. Dive team on scene on <b>21Sept08</b> to review and make recommendations on actions.	Andy Grow Russell Steiner (337) 519-0843	RP reports production platform producing 1300bbl daily.
PA31	16SEP08/ 1131	884100	Neches River	29.97	-93.85	Diesel/ 500 gal.			None reported	Storage tank	No	Yes	Reagent reported 500 gallons completely discharged.	(908) 284-3800	Tank completely empty. Tank put back on foundation. <b>Case Complete.</b>
PA32	16SEP08/1300	884144	Port Neches	29.977	-93.95	20 LBS Ethylene Oxide			Air release	Air release	No	Yes	Hunstan had air release due to power loss, and is ongoing	(409) 724-4637	Case Completed Due to air release
PA33	16SEP08/ 1316	884146	Vermilion	29.745	-92.31667	9 BBLs/ Crude			Black	Storage Tank	Yes	N/A	Spill is in MSU Morgan City Aor and have been notified of spill	(337) 988-6050	Completed Case. Passed to Sector Morgan City.
PA34	16SEP08/ 1330	884151	Orange	30.083	-93.78333	20 lbs Butadiene			Air release	Firestone Facility	No	Yes	Firestone air release out of USCG jurisdiction	(317) 816-3849	Case Completed Due to air release
PA35	17SEP08/ 1030	884878 884864	Rainbow Bridge			Diesel	Minor		None reported	Tank (estimated 20 x 5 ft.)	No	No	<b>Background: 28Sept08</b> Nothing significant to report. <b>25Sept08</b> No RP has been identified. Scheduled for recovery by ESF10. Boom deployed. <b>24Sept08</b> : Recovery team 3/NSF boomed tank for future removal. Unified Command determined that harbor boom containment should be placed. The tank while it is identified. <b>23Sept08</b> : No RP identified. <b>22Sept08</b> : No RP identified. <b>20Sept08</b> Tank sunk in mud. Opened cap on the tank. Put sorbent pad in it. Only a little bit sticking up. Can't determine size of tank. Has diesel stenciled on it. Very small rainbow sheen. Out of navigation channel. Half in water and half out of water.	MSU Port Arthur	Tank needs to be picked up after staging area is established. No timeline at this time. Scheduled for recovery by ESF10
PA36	18SEP08/ 1200	885292	PetroGas (old Americo facility/Mud Lake)	29.7779	-93.9775	Unknown (both oil and chemicals on site)	Minor	1 - 6 bbl	Black oil (5 or 6 pockets of oil left)	Leaking separator	Yes	Yes	<b>Background: 28Sept08</b> Site visit on 29Sept08 is planned to to confirm clean up is in progress as promised by owner. <b>27Sept08</b> Spoke to RP who is having a hard time getting OSRO on scene and promises to have contractors on scene on Monday. RP has difficulties getting contractors on scene due to personnel shortages and promises to have OSRO on scene Monday morning. New report of tank on site but well away from the tank battery taht did not belong to Petrogas. This tank will need recovery as well. <b>26Sept08</b> Pollution team surveyed plant. Nothing found. Small sheen that was emulsified oil found. Big pockets of dark oil in secondary containment. Miller Environmental continues cleanup. PO Mellen advised re: transferring thru marsh. <b>25Sept08</b> Miller is having difficulty conducting cleanup operations. Petrogas PIC onsite today to monitor contractor progress. Other issues with drums/potential hazmat on site to contend with. Owner is making an NRC report <b>24Sept08</b> 30-50 gals in containment yet to be recovered, RP had company o/s with vac truck and recovered approx. 15% of spill. Recommended RP hire experienced OSRO to complete clean-up RP hired Miller Environmental. They are scheduled to be on site 25Sept08. Can't sound tanks to determine how much is left in them, product in tank removed below damaged area. <b>23Sept08</b>	PetroGas Hunter Buford (409) 782-9562 (972) 352-9193	Will followup on Monday to determine appropriate action.
PA37	18SEP08/ 1200	884835 885240	Square Mile Energy	29.8662	-94.035593	Unknown	Minor	200,000 cu ft.	Natural gas	Natural Gas pipeline disconnected	No	Yes	<b>Background: 28Sept08</b> Small amts. oil (3 patches of emulsified oil with 10ft of white paraffin). No recovery due to not a threat to environment. SCAT recommended case closed. SCAT consisted of TP&W, USFWS, NOAA, TGLO, and USCG. <b>24Sept08</b> Can now access facility by road. Not a cleanable quantity because it is natural gas. Standing oil product on the ground does not appear to be related to the pipeline. Leaking pipeline. Water in containment area down. <b>21Sept08</b> NOFI issued. <b>20Sept08</b> Pollution team on site. TGLO recommended burning since fowl coming to the area soon. <b>19Sept08</b> TRC, Carol Mayfield, on scene. Pipeline is not broken. It was just disconnected. Reconnected and will reactivate line when water recedes. Sheening from their pipeline unlikely coming from their pipeline. <b>17Sept08</b> RP contacted PO Mellen and informed that wellhead valves were secure.	Square Mile Energy Larry Wilson (713) 266-3685	TGLO recommends burning since fowl coming to the area soon. Not going to burn for pollution removal. Will be a prescribed burn at a later date within next couple of months. <b>Case closed.</b>
PA38	18SEP08/ 1200		Sabine Port Authority (Sabine Yacht Club)	29.73671	-93.89164	Two 2,000 gal. tanks. One verified empty. The other one is underwater. Only vent showing. Cant confirm amount.	Minor (unknown amt. inside)	No sheen	None (Potential)	Submerged fuel tank	No	Yes	<b>Background: 25Sept08</b> Received documentation tanks where emptied prior to Hurricane Ike on 11Sept08. RP has removed tanks has. <b>24Sept08</b> Rober Barrow of Suncoast stated submerged tank was empty and had no oil in it. He will provide documentation confirming this on 25Sept08. Crane possibly on site on 25Sept08. FEMA crane to lift tank but transit delays are hindering salvage. Marina not open to traffic at this time. Will call tomorrow. Will be putting buoy next to tank for safety. Tank on land was removed from site today. Owner planned visit today/No plans to boom tank in water at this time. <b>23Sept08</b> Following up with RP to ascertain recovery plan. A salvage plan is being worked on. The goal is to clean the tanks and reuse them. No leakage from either tank. No seepage at this time. One tank in water and one tank at edge of water. Vent 4 feet above water limiting potential for leakage. Both tanks are double walled 2000 gal. tanks. Port Authority is owner of tanks and rents them to Sun Coast Resources who stores oil in them. <b>21Sept08</b> NOFI issued. Cleanup suppose to start tomorrow.	Port Authority (Robert Moseley) Sun Coast Resources (409) 719-1974 Robert Barrow (713) 844-9643	Working on plan for salvage and plan to remove tank next week when FEMA crane shows up. <b>Case Closed.</b>
PA39	18SEP08/ 1200		Neches River Dayboard 58 30° 03.36N 094° 01.47W (Blackwater)	30.056	-94.0245	None (Oil mistaken for blackwater)			None	Pipeline Leak	No	N/A	ET1 Braver (NSF) witnessed on overflight on going spill by Dayboard 58 in Port Arthur.	MSU Port Arthur	Pollution Team assessed site by boat. No oil found. Sediments gave water blackwater effect. Mistaken as oil. <b>Case complete.</b>
PA40	18SEP08/ 1200	885141	Bessie Heights (Lower Neches Wildlife Management Area)	30.02976	-93.929682	8 x 10ft outside containment. 1.5 inches thick inside containment. Crude Oil 1,000 gal.	Minor	Rainbow sheen outside containment very small amount	Rainbow sheen. Containment sucked dry. Residual oil totaling less than 10 gals lining inside of containment.	Tank battery	Yes	Yes	<b>Background: Marsh considered a sensitive area. 28Sept08</b> Plan visit for 30Sept08. <b>26Sept08</b> Site visit today. Though some silvery sheen remains there were no pockets of cleanable product witnessed. The pipeline is repaired and no other repair work was required in the area. <b>25Sept08</b> NOAA, TGLO, and USCG agreed it is not ready for endpoint. Sheen in water in a small area. Will put out sausage boom. Monday is expected date of completion. An area of galls needs to be cut and some areas within containment need to be addressed. <b>24Sept08</b> Some liquid residual on concrete. Still conducting cleanups. Some small unrecoverable sheens were traced. NOAA and Natural resources trustees plan to visit site tomorrow to confirm cleanup endpoints have been met <b>23Sept08</b> Tanks have been emptied and product was removed from secondary containment, few inches of sludge remains. Residual 1.5 inches of oil to be cleaned up over next week or so. Small sheens noted outside containment. Tanks are being dismantled. Residual oil will be cleaned up by approx. the next week. Containment 3.5ft tall. If it rains, leakage will not be an issue. Estimated 10gal. still remain as residual oil on cement floor. Pumped liquid to vac truck from	ERG Chris Michell (281) 217-1176 (337) 396-4069	<b>25Sept08</b> SCAT visited site and discovered more clean up action would be required to certify site. Damaged equipment will be removed Friday. Other cleanup action could be completed within 3 day period. Next scheduled pollution team visit is on Monday. <b>Case Completed.</b>
PA41	18SEP08/ 1500		Blacks Bayou Oil Field (Louisiana marsh) (Johnson's Bayou) 29° 49.17N 093° 37.76W 29° 50.07N 093° 38.22W	29.82	-93.62933	Empty (possibly small amt. of bilge slops)	Unknown	Unknown	Heavy sheening around both GPS coordinates	Barge pushed up on wellhead. Not sure if barge or wellhead is the one leaking. Pump leaking in area. Second barge possibly leaking	No	No	<b>Background: 25 Sept 08</b> Was identified as Johnsons Bayou not Black Bayou. Clean up is in progress. Clean up in progress. Containment boom is blocking the oulying canals. <b>20Sept08</b> Needs on scene investigation. Prevention overflying site today to assess. Two possible RP's: Dihatzin or Johnson Crane Brothers. <b>19Sept08</b> Discovered by overflight. Two Pico barges pushed up on land about 5 miles north of left town of Johnson's Bayou. Heavy sheen discovered surrounding marsh. Spill identified by UDECO	Glen Trahan (337) 485-9408 Mitch Edwards (337) 853-1096	<b>Case Complete for MSU Port Arthur and Lake Charles.</b>
PA42	19SEP08/1200		Port Arthur R&R Marine (Barge M7000)	29.94396	-93.86723	Empty (possibly small amt. of bilge slops)	Minor	0 gal.	Silvery sheen 10 x 10ft was a mystery sheen not coming from this source.	120 X 50 deck barge. Nothing on it.	Yes	Yes	<b>Background: 28Sept08</b> Nothing significant to report. <b>27Sept08</b> No crane or salvage company on site. David Beerbohm, McDonough Marine Service, is owner of M7000. They are hiring Larado Salvage and they will be on site tomorrow for staging. <b>24Sept08</b> Salvor with crane expected to arrive today. <b>22Sept08</b> NOFI issued. <b>20Sept08</b> Barge M7000 sitting on top of vessel Miss Cordillia. Waiting on contractors to bring heavy lifting cranes. Located RP but has not gotten photo of him. Vessel boomed off.	Kevin Dylla (6) (713) 972-9200 (6713) 252-3374	Monitor RP clean up and salvage. <b>Case Closed.</b>

PA43	2	19Sep08/1200		Port Arthur R&R Marine (Vessel Ms. Cordelia Salvage/pollution response) (VIN#1196009)	29.94396	-93.86723	4,000 gal. Diesel 500 gal. Lube Oil pre storm	Minor	None at this time. Not presently leaking. Potential 14,500 gal.	Silvery sheen 10 x 10ft.	Damage to vessel hull. Bilge slopes in bottom of vessel. Not presently leaking as of 23Sept08.	Yes	Yes	<b>Background: 28Sept08</b> No sheening. Still boomed off. <b>27Sept08</b> Contractors addressing M700 first. Hull is breached. Will total this boat. <b>24Sept08</b> Barge owner, American Heavy Lift, was identified and awaiting arrival of salvage resources. Not losing any product. They can not address this issue until the M700 is removed. Still has product on board (small amount that can't be estimated). Contractor's priority to get fuel off vessel. WQIS on scene and determining to take barge off as well as fuel off. This is a potential source of discharge and is considered unstable. Salvor with crane expected to arrive in morning. <b>23Sept08</b> As of 1000, no work being done on this vessel. Vessel owner is McDeneuch which is leased to AHL Shipping. Awaiting salvage. Vessel is boomed off. <b>22Sept08</b> NOFI issued.	Kevin Dylla (o) (713) 972-9200 (c) (713) 252-3374 Al Nurenberg (813) 503-1694	Monitor RP clean up and salvage.
PA44	2	19Sep08/1200		Port Arthur R&R Marine (Vessel Global Scout)	29.94214	-93.86653	14,000 gal. Diesel 500 gal. Lube Oil	Minor	Majority of product removed. Decanting in progress.	Rainbow sheen is gone as of 23Sept08.	OSV pushed up on shore	Yes	Yes	<b>Background: 28Sept08</b> 30,000 gal. of mixed product removed. Taking off product whether water or fuel by vac trucks to lighten vessel for salvage. Talked to tanker. RP not on site. Security guard on site. Surveyor on site. Surveyor guessing a no more than 1,500gals on board. Storage tanks cooled to cant sound properly. 28,500 gal. removed of liquid (fuel/water) to be exact. Do have salvage plan. Plans to start salvage early to mid week pending salvage plan review. Reported by pollution team that there were holes and the starboard tank is intact as far as they know. 2 vac trucks on scene removing liquids (water/oil) from port tank. Not known if valve connecting tanks is open or not. <b>27Sept08</b> Marine surveyor, Harry Stark, on site. Laras will do this vessels salvage as well. They will be staging tomorrow and will start actual salvage on Monday or Tuesday. At this time they do not know which one will be salvaged first, Global Scout or M7000. Has containment boom around. Still pockets of diesel inside. When tugs go by vessel sheens a little bit. Coral Marine Services on site with vac truck and sorbents. A lot more oil on board to remove. Contractors have removed 15,000 gallons of mixture. It is estimated that 4,000gal of oil	Kevin Dylla (o) (713) 972-9200 (c) (713) 252-3374	Monitor RP clean and salvage. USCG will make sure all fuel removed from vessel prior to salvage work commencing. <b>Case Closed.</b>
PA45	2	19Sep08/1200	884159	Exxon Mobile Beaumont	30.07355	-94.068945	55,000 bbl tank capacity 9,000 2,800bbl. Cant be determined if 500bbl difference leaked out or is miss information.	3,300 bbls on 21 Sept but on 22 Sept08 it is 2,800bbl. Can't be determined if 500bbl difference leaked out or is miss information.	Oil on land inside berm. Estimated 2,800bbls still in storage tank as well.	Storage Tank	Yes	Yes	<b>Background: 27Sept08</b> Total oily liquids recovered: 12,307. Smaller skimmers will be utilized to remove residual oils. Lightering ops from TK775 complete. 9,250 bbl recovered to date. OBriens group has taken over operation as of yesterday. <b>26Sept08</b> No email sent from facility for update. <b>25Sept08</b> To date 9,195bbl recovered. Only 153bbl to be removed from secondary containment. OBriens taking over cleanup operation tomorrow. Jim Bojennings (IC) offgoing. Will have new IC on scene. <b>24Sept08</b> Facility to address oiled vegetation in Lower Park Tank Farm area. To date 8,734bbl recovered. Only 174bbl to be removed from secondary containment. <b>23Sept08</b> 6,315bbl removed product. 2,586bbl removed from storage tank 775. 2,721bbl to be removed from storage tank. Maintaining water level in bermed area. On water recovery from previously spilled oil on going. Skimmer in 2ndary containment. Putting spilled oil back into new storage tank. 2 ft. freeboard in the damaged dike area. Will visit everyday. Still alot of water inside containment. Tank not sealed properly. Water level at same height as oil level in tank. Water is too deep to access area around tank limiting response of vac trucks. Amount in tank prior to hurricane is not known at this time.	Exxon Mobile Rhonda Pope (Exxon incident commander) (852) 414-9018 (409) 673-0133	Will drain water in tank farm once all oil is removed from tank 775. Facility will address oiled vegetation.	
PA46	3	19Sep08/1200	884707	Jack's Shrimp Dock (Port Acres )	29.88594	-94.031184	400 gallons	Minor	Unknown	Rainbow (size unknown)	Unknown	No	No	<b>Background: 24Sept08</b> Late afternoon overflight of facility to assess spill operations. Stakeholders conducted review using ESF10 SCAT inspection form adn agreed site needs response end points and site meets response cleanup endpoints. Recommended natural recovery for pollution. Stakeholders include NOAA, USCG, TPNWL, and TGL0. They all agree this site meets cleanup endpoints. There is no recoverable product. Possible sources include 2 tanks and vessel Sandy Gayle. Diesel mixed with muddy sediments was reported to be significant oil contamination. <b>22Sept08</b> . TCEQ Region 10, Mr. Jay Jones, is working with land owner to ensure soil is remediated. TCEQ will continue to monitor.	MSU Port Arthur	No recoverable product in water. TCEQ recommended no action and chose to allow naturally degradation of site. <b>Case Complete.</b>
PA47	2	22Sept08 0815	884898	HOPE pump jack (Houston Oil Producing Enterprises)	29.55383	-94.408597	Crude Oil	Minor	Estimated at 10bbl discharged	Unknown	Well Jacket	Yes	Yes	<b>Background: 28Sept08</b> Planned site visit on 29Sept08 to discuss adequacy of clean up actions. <b>27Sept08</b> RP having problems with contractors. Monday they will assess progress. Galveston Coast guard also visited site today. <b>26Sept08</b> Team determined that site will require cleanup. Vac truck on scene, sorbent boom placed within a marsh area. Other marsh impacts were boomed (total of 3 sections in adjacent marsh). Active clean up on tank farm tanking place. Found more oil totally 2-3 bbl. in secondary containment. No 3 areas contaminated. Vac truck on scene. OSRC not an environmental OSRO. Not experienced in these types of operations. <b>24Sept08</b> Battery tanks (approx. 6) suspected sources. Black crude in water all over marsh in natural collection points with light rainbow sheen. Key Environmental obs. Sorbent in the water and vac truck removing oil. Contractor has recovered 30-40bbl to date. 2 places with black crude one inside containment and the other outside totally 25 gallons. Removed approx. 10bbl today. <b>21Sept08</b> RP taking action to do clean up. Plan to visit to confirm source secure. <b>20Sept08</b> Wellhead secured.	HOPE MSU Port Arthur	RP continuing to clean. Spot check as needed. Possible overflight of facility to assess progress.
PA48	3	24-Sep-08	884835	Sabine Pass Tanks (PHI facility)	29.70098	-94.408597	32,000 gal. jet fuel	Medium	Unknown	Black	Tank	No	Yes	<b>Background: 28Sept08</b> Was an issue after Rita. Abandoned for some time. Tank not on PHI's property. <b>27Sept08</b> Pollution team visited site. They could not get close to it due to steel containment and unsat. stairs. Overgrown vegetation hinders this as well. Not known how much is in tank. Has leaked approx. 10-15 gal. on nonvalve site of tank. Batteries in containment. Amount recently found tank on site not known. Tank at 29.42.031 093 56.653 <b>26Sept08</b> Another tank found leaking something red. <b>25Sept08</b> Reported 6 tanks that were missing of Jet Fuel. RP states that their Hurricane SOP is to remove product from tank. Has not been verified. No pollution sighted. Prior to the storm all tanks had been emptied (4 with jet fuel, one diesel, and one waste oil) No pollution witnessed on site today. <b>24Sept08</b> Crews from facility returned today and discovered missing tanks and damage to remaining tanks. No pollution witnessed, but the potential of 32,000 gal. of jet fuel during the hurricane. Facility currently investigating the impact to the facility tanks. Site is hurricane like related.	PHI	Random tank that has been on site prior to hurricane. Passing case to TCEQ. <b>Case Closed.</b>
PA49	3	24-Sep-08	885271	Anahuac National Wildlife Refuge			Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	<b>Background: 26Sept08</b> Passed to Fish and Wildlife since it is on federal lands. Stafford does not allow cleanup of federal lands. <b>25Sept08</b> Fish and Wildlife has assessed area 3 times. Provided Bravo unit pics, etc. Tanks from 2 possible facilities (HOPE and Magnum Oil Producers) ICS set up there addressing facility rep. Tom Woods, for cleanup inside marsh and marsh impact. More than 14 tanks. Not all tanks from these 2 facilities but Tom will clean them all up in Wildlife area. Conducted assessments today found a total of 15 tanks, documented and mapped by USFWS. 1 reported to have minor pollution, being assessed. USFWS attempted to contact potential RP for removal actions. Lago ranch reported 2 steel tanks on his property and one fiberglass tank. Airbea accessible or swamp only. Jackson ranch across the street has a number of tanks on them as well Off Farm Road 1985. ERG and HOPE in area. Both facilities lost alot of tanks. 15 tanks on site. One tank has RP. No pollution from tanks in refuge area. It is a 3-4 hour airboat ride to site. USFWS to investigate area to see if local facilities lost tanks.	Carter Hooper Tom Woods Craig Hoffpaur (409) 267-3337	Passed to Fish and Wildlife, they will follow up with RP to have tanks removed. <b>Case Closed.</b>
PA50	3	24-Sep-08		Vessel Charity Spirit (1/4 Mile North of Hemingway's on Hwy 73)			5-10 gal.	Minor	5 gal.	Black motor oil	Lubricants on board in engine room	Yes	Unknown	<b>Background: 25Sept08</b> Name received but no confirmation that this is a pollution problem could be found today. <b>24Sept08</b> Vessel facing Hwy, sitting on bottom on its starboard side at a 45 degree angle. There is 3ft of water between vessel hull and the bank. Spent motor oil between hull and shore. Contractors (6) on scene. Bobcat, absorbent boom, 1 drum on scene. Piling breaching through hull. Boom catching spilled oil. Satisfactory cleanup. <b>25Sept08</b> Bandera Env. cleaned up 5 gallons of diesel. case closed.	Unknown	<b>Case Closed.</b>
PA51	2	26-Sep-08	884966	AP Clark #2 (Same as High Island Field)			300bbl	Unknown	Unknown	Unknown	300bbl tank	Unknown	Unknown	<b>Background: 28Sept08</b> Site visit to confirm facts that were reported. <b>9/26/2008</b> Received case from Houston AOR in High Island area. Report appears to be related to HOPE case. Can't get ahold of by phone.	Unknown	Further investigation required.
PA52	2	26-Sep-08		Chevron Lub. Plant	29.84167	-93.9638889	1041bbl	Unknown	Unknown	Oil in tidal waterway. Unknown amt.	Tank 225	Yes	Yes	<b>Background: 27Sept08</b> Received report from Houston. Found a 300bbl tank had floated away from its footings. The tank was reported at 90bbl of crude and 130bbl of salt water prior to the storm. Post storm has been gauged and still had all crude oil inside. The tank is approx. 1/4 mile from the footing. Plan to remove water and return the tank to facility. No reported leaking from the wellhead facility. <b>Marsh between to coke facilities. 26Sept08</b> Tank floated up during storm. Contents of the tank gone. Had Havalin 10W40 oil inside. Chevron conducted cleanup with Oil Mop, ESKH, and Ampol.	Chevron	Will continue to monitor.
PA53	2	28-Sep-08	884481	Air Logistics			Unknown	Unknown	Unknown	Unknown	Tanks	Unknown	Unknown	<b>Background: 28Sept08</b> Nothing significant to report. <b>27Sept08</b> Spoke with Air Logistics earlier this week. Tanks missing, no oil in their area but high water disallowed for a complete report. Attempted to contact them today.	Air Logistics	Pollution team will investigate further.

PA54	2	29-Sep-08	884056	Kilmarnock Oil Tank				Unknown	Unknown	Unknown	Unknown	Tank	Unknown	Unknown	<b>Background:</b> 28Sept08 Recommend case be passed Texas Railroad Commision and land owner for followup. 27Sept08 Can't get ahold of RP. Done overflight and found spill. Received report of tank leaking oil after the hurricane with possible confirmation from an overflight. Unable to make contact with reporting party. Water levels are down, sending team (CG/TGLO) landside to investigate. After Hurricane: Responded to site. Found wellhead that had apparently released. Threatened to go into Cow Bayou. 10 gallons of still product on private property. Killed alot of grass on property.	Kimarnock	MSU will investigate further early this week.	
LC1	3	22Sept08 0815		Vessel Captain Cobb (18669) Pier south of BJ service, Monkey Island Cut	29.80108	-93.34475	Unknown amt.	Minor	Unknown	Unknown	Blue and white 40ft. shrimp boat half submerged listing 90 degrees to port side.	Unknown	Unknown	<b>Background:</b> 26Sept08 Fuel Oil does not pose an immediate pollution threat. 25Sept08 Vessel has been designated as an ESF3 vessel salvage case. Will salvage at some time in the future. Some fuel still on board, secured, and not an issue for MSU Lake Charles. 23Sept08 Contacted National Vessel Documentation Center. No record of vessel Captain Cobb. 21Sept08 Deployed 200ft of boom around vessel. Left NOFI on stern. 20Sept08 Clean Harbors verified oil on board on . TBD when oil will be removed.	Owner has not been located in MISLE or VIS.	Will attempt to locate owner via Fish and Wildlife.		
LC2	3	22Sept08 1800		Vessel Captain Neal (unknown hull #) North Monkey Island	29.79853	-93.3347	Unknown amt.	Minor	Unknown	Unknown	40ft black hull vessel 1/3 submerged with the bow elevated 45 degrees.	Unknown	Unknown	<b>Background:</b> 25Sept08 Vessel has been designated as an ESF3 vessel salvage case. Will salvage at some time in the future. Some fuel still on board, secured, and not an issue for MSU Lake Charles. 24Sept08 Port tank was drained of its contents (water) during assessment as a precautionary measure as a result of water tank started to vent from the fuel ventign system when the fuel fill cap was removed to assess the port tank. The tank was drained to prevent any discharge of oil into the waterway as the on scene personnel were unable to determine if any oil products were present in the tank. Diesel present in starboard tank determined no threat of discharge (did not removed fuel from starboard tank. Located correspondence to Joe Wilson, 308 Tarpon St. Cameron, LA in cabin of vessel. 23Sept08 Contacted National Vessel Documentation Center. No contact numbers listed for vessel. Was not able to determine future actions without further information. 21Sept08 Deployed 200ft of boom around vessel. Left NOFI on stern. Waste oil observed. 20Sept08 Clean Harbors verified oil on board. TBD when oil will be removed.	No contact info. Person in MISLE did not know anything about this vessel.	MSU personnel will continue to conduct site visits until all vessels are secure.		
LC3	3	22Sept08 1800		Vessel Baby Bully (555331) East Monkey Island	29.78668	-93.32823333	Unknown amt.	Minor	Unknown	Unknown	Blue and white 40ft. shrimp boat 1/4 submerged with a 45 degree list to starboard side.	Unknown	Unknown	<b>Background:</b> 26Sept08 Continue to contact owner. Pre like Condition - Less than 1 recovered from tank during tank assessment. Tank was determined to contain 98% water. Deployed sorber boom and pads to collect sheen and waste oil sports in flooded hold. 100ft. of boom deployed around vessel. 22Sept08 Owner identified and contacted. Vessel does not contain fuel. Vessel will be removed and scrapped. 21Sept08 Clean Harbors removed oil. Deployed 100ft of boom around vessel. Left NOFI in cabin. Less than 1 gallon recovered from tank. The rest was water. Deployed absorbent boom and pads to collect sheen and waste oil spots in hold. 20Sept08 Clean Harbors verified oil on board.	Nick Pugh (337) 499-3786	Continuing attempt to contact vessel owner.		
LC4	3	22Sept08 1800		Vessel Captain Daniel (510108) North Monkey Island Cut adjacent to Vessel Boss Hoss	29.79832	-93.33383333	Unknown amt.	Minor	Unknown	Unknown	65ft blue and white hulled vessel half submerged with a 45 degree list to the port side.	Unknown	Yes	<b>Background:</b> 26Sept08 Pre like condition. Vessel located #45 on list on salvage work list from Rita. No sheen observed. 200ft of boom deployed around vessel. 24Sept08 Amount of oil on board is unverified by Clean Harbors. TBD when oil will be removed. 200ft of boom deployed around vessel. NOFI left on starboard near stern. Contact information is always busy.	Vessel Owner: Dien Nguyen Anahuac, TX (409) 252-3335	Will need divers to inspect tanks below water line.		
LC5	3	22Sept08 1800		Vessel Lady Elise (626226) North Monkey Island	29.79675	-93.32743333	Unknown amt.	Minor	Unknown	Unknown	30ft white hull with green shutters pleasure craft aground on shore.	Unknown	Unknown	<b>Background:</b> 26Sept08 Still attempting to contact RP. Unsuccessful attempts to contact owner of 22Sept08. 175 gallons of diesel/water mix removed. 65 gal of diesel removed. Open access to starboard tank which contained water and was deteriorated, port tank required 1 by 3' section of deck to be removed to gain access as contractor could not remove fuel fill cap that required a custom key to unlock. Fuel was removed while assessing the tank for structural integrity as the port tank was rusted and contained several holes. 24Sept08 Contacted National Vessel Documentation Center. Has Don Johnson of Cameron, LA listed as the owner but no contact phone number listed. LA White pages only lists a POBox #0142 but no phone number. 21Sept08 Clean Harbors removed 200-300 gallons of diesel. Estimated amount in tanks is 400-500gal of diesel. Deployed 200ft of boom around vessel. Left NOFI on stern. 20Sept08 Clean Harbors verified oil on board.	MSU Lake Charles	Still attempting to contact RP.		
LC6	3	22Sept08 1800		Vessel Boss Hoss North Monkey Island Cut	29.79815	-93.3326667	Unknown amt.	Minor	Unknown	Unknown	40ft white hull with blue/red trimmed vessel with the stern submerged.	Unknown	Unknown	<b>Background:</b> 26Sept08 Vessel determined to be pre like. 20Sept08 Clean Harbors has not verified tanks being exposed, rusted out, and empty.	MSU Lake Charles	Clean Harbors found no fuel oil on board.		
LC7	3	22Sept08 1800		Unknown (unknown hull #) East Monkey Island adjacent to vessel Baby Bully	29.78668	-93.32828333	Unknown amt.	Minor	Unknown	Unknown	60ft blue hulled vessel 1/3 submerged and listing to the port side.	Unknown	Unknown	<b>Background:</b> 20Sept08 Clean Harbors has not verified tanks being exposed, rusted out, and fuel caps missing. No identifying name or number located.	MSU Lake Charles	Contractors continue to assess vessel. Requires future dive ops.		
LC8	3	22Sept08 1800		Vessel Nana II (unknown hull #) East Monkey Island Cut	29.78607	-93.32868333	Unknown amt.	Minor	Unknown	Unknown	40ft white hulled vessel with damaged wheel house that is submerged to the deck with 1ft of water on deck.	Unknown	Unknown	<b>Background:</b> 26Sept08 MISLE does not contain information on this vessel. 24Sept08 Contacted National Vessel documentation center. No record of the NANA II. 20Sept08 Clean Harbors found vents and fuel oil hatches inaccessible due to 1ft of water on deck.	MSU Lake Charles	Contractors continue to assess vessel. Requires future dive ops.		
LC9	3	22Sept08 1800		Unknown (LA26723A65) North Monkey Cut	29.79915	-93.33651667	Unknown amt.	Minor	Unknown	Unknown	30ft fishing vessel that is submerged to the deck with 1ft of water on deck.	Unknown	Unknown	<b>Background:</b> 24Sept08 No vessel in MISLE. USCG Vessel ID system or National Vessel Documentation Center. 22Sept08 Clean Harbors gauged tanks via hatches on deck. No fuel oil located in tanks. 20Sept08 Clean Harbors found vents and fuel oil hatches inaccessible due to 1ft of water on deck.	MSU Lake Charles	Contractors continue to assess vessel. Requires future dive ops.		
LC10	3	22Sept08 1800			29.79753	-93.32896667	Unknown amt.	Minor	Unknown	Unknown	15ft long white tank 1/4 submerged with bottom of tank below waterline.	Unknown	Unknown	<b>Background:</b> 24Sept08 Clean Harbors found hatch on top of tank gauged, no product located. 23Sept08 Can't determine future actions without further information.	MSU Lake Charles	MSU personnel will continue to conduct site visits until all vessels are secure.		
LC11	3	22Sept08 1800		The Edge of the Earth (unknown hull #) Black Bayou Bridge			Unknown amt. TBD	Minor	Unknown	Unknown	Pleasure craft with white cabin vessel 2/3 submerged with bow protruding from water.	Unknown	No	<b>Background:</b> 26Sept08 Vessel owner cant be identified. Could not find info. in MISLE or Fish and Wildlife databases. 24Sept08 Contractors conducted dive ops on vessel to assess fuel/lubricants aboard. Diver found no fuel, fuel tanks, or machinery aboard. Only source for light sheening was a section of fuel line with a few drops of fuel inside. MSU personnel will conduct a site visit with Clean Harbors on 23Sept08 to determine appropriate course of action. Contracted divers assessed vessel and determined that the vessel's engine and fuel tanks had been removed. Sheen was the result of residual product in a fuel line. Divers terminated vessel's engine and fuel tanks have been removed prior to sinking. Sheen was the result of residual fuel from a broken fuel line. No product was removed from this vessel during the assessment. 23Sept08 MSU personnel on site to determine appropriate course of action. 22Sept08 Vessel's owner can not be identified due to the vessel having no record in MISLE or Fish and Wildlife databases. MSU personnel will conduct a site visit with Clean harbors tomorrow to determine appropriate course of action.	MSU Lake Charles	MSU personnel will continue to conduct site visits until all vessels are secure.		
LC12	3	22Sept08 1800		Lif Dauphin (Nalmar Vessel 1)(unknown hull #) Nalmar facility			20-30gal of diesel which was verified by owner	Minor	Unknown	Unknown	30ft white and blue pleasure craft 3/4 submerged listing to starboard	Yes	Yes	<b>Background:</b> 26Sept08 All vessel owners have been identified and they are taking action. MSU personnel will continue to conduct site visits until all vessels are secure. No pollution identified as of 22Sept08. No USCG contractors utilized. 24Sept08 Clean Harbors was hired to boom vessel. Searching for salvage company to remove and dispose of vessel. MSU personnel will provide the owner with salvage contractor phone numbers. Vessel has very light sheen with in containment boom. Owner to remove fuel from vessel. All vessel owners have been identified and they are taking action. 22Sept08 No pollution identified.	Dale Ledoux (337) 529-7488	MSU personnel will continue to conduct site visits until all vessels are secure.		
LC13	3	22Sept08 1800		Gimme Sugar (Nalmar Vessel 2)(unknown hull #) Nalmar facility			10-20 gal of gasoline and some oil which was verified by owner.	Minor	Unknown	Unknown	40ft vessel with red stripe is submerged with starboard bow protruding above waterline	Yes	Yes	<b>Background:</b> 26Sept08 All vessel owners have been identified and they are taking action. MSU personnel will continue to conduct site visits until all vessels are secure. No pollution identified as of 22Sept08. Insurance to take care of costs. Boom around vessel and pads deployed. Awaiting salvage. No USCG contractors utilized. 25Sept08 Contracted divers will assess the vessel for hull integrity and will pull the vessel if hull is damaged. If hull is in tact, vessel will be refloated. Dive ops are scheduled for 25Sept08. 24Sept08 Owner to right vessel. Boom around vessel and pads deployed. Insurance to taking care of costs for underwriters. 22Sept08 No pollution identified. All vessel owners have been identified and they are taking action.	Cathie and David Lebleu (337) 802-6527 Guy Pleasance (marine surveyor) (228) 222-1276	MSU personnel will continue to conduct site visits until all vessels are secure. Awaiting salvage.		
Updated: 28Sept08 0905																		
<b>Bolded boxes signify talk of possibly burning site to remediate.</b>																		
<b>Top 2 not going to burn.</b>																		
<b>Red lettered sites are sites visited on the day submitted.</b>																		
															<b># of Coasties working on pollution responses in Port Arthur and Lake Charles under ESF10:</b>			<b>9</b>
															<b>Overflights of Chambers County will commence on 25Sept08 for assessment.</b>			